

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers Federal 33-13-720				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR AXIA ENERGY LLC						7. OPERATOR PHONE 720 746-5200				
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202						9. OPERATOR E-MAIL rsatre@axiaenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-85592			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Kenneth Joe & Dianne C. Batty						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-789-3025				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1600 North 1500 West, Vernal, UT 84078						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1560 FNL 1127 FWL		SWNW	33	7.0 S	20.0 E	S		
Top of Uppermost Producing Zone		2212 FNL 500 FWL		SWNW	33	7.0 S	20.0 E	S		
At Total Depth		2212 FNL 500 FWL		SWNW	33	7.0 S	20.0 E	S		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 196			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 16			26. PROPOSED DEPTH MD: 7414 TVD: 7285				
27. ELEVATION - GROUND LEVEL 4770			28. BOND NUMBER UTB000464			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2357				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	11	8.625	0 - 1200	24.0	J-55 LT&C	8.7	Premium Lite High Strength	130	2.97	11.5
							Class G	115	1.16	15.8
PROD	7.875	5.5	0 - 7414	17.0	J-55 LT&C	9.2	Halliburton Premium , Type Unknown	150	3.78	10.5
							Premium Lite High Strength	290	2.31	12.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton			TITLE Permitting Agent (Buys & Associates, Inc)				PHONE 435 719-2018			
SIGNATURE			DATE 05/02/2013				EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43047537230000			APPROVAL Permit Manager							

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers Federal #33-13-720
SWNW Sec 33 T7S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATION	TOP (TVD)	COMMENTS
Uinta	Surface	Gas & Degraded Oil; Possible Brackish H ₂ O
Green River*	3,119'	Oil & Associated Gas
Lower Green River*	5,111'	Oil & Associated Gas
Wasatch*	6,985'	Oil & Associated Gas
TD	7,414' (MD)	7,285' (TVD)

NOTE: Datum, Ground Level (GL) Elevation: 4,770'; Asterisks (*) denotes target pay intervals

A) The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	1200 ±	8 5/8	24.0	J-55	LTC	0.0636
PRODUCTION	7 7/8	7,414'	5 1/2	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 5/8	8.097	7.972	1,370	2,950	381,000	244,000
5 1/2	4.892	4.767	4,910	5,320	273,000	229,000

A) The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing

B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:

- a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

FLOAT EQUIPMENT

SURFACE (8 5/8):

Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint
Remainder: every third joint

PRODUCTION (5 1/2):

Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint
Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# N-80 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 400' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 3/8):

Ready Mix – Cement to surface

SURFACE (8 5/8):

Cement Top: Surface

Lead: 130 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess

Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2):

Cement Top – 1,000'

Lead: 150 sacks – ECONOCEM Cement w/ additives – 10.5 ppg, 3.78 ft³/sk – 20% excess

Tail: 290 sacks – Lightweight Premium Cmt w/ additives – 12.0 ppg, 2.31 ft³/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.

B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.

C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.

D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:

a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.

b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

4. PRESSURE CONTROL EQUIPMENT

- A) The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
- a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:
 - i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - ii) Two adjustable chokes will be used in the choke manifold.
 - iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - iv) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
- a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - b) All BOP tests will be performed with a test plug in place.
 - c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 1200 ±	11" Diverter with Rotating Head
1200 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. MUD PROGRAM

- A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- B) Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
- a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS
SURF – 1200 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
1200 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. ABNORMAL CONDITIONS

- A) No abnormal pressures or temperatures are anticipated.
- a) Estimated bottom hole pressure at TD will be approximately 3,154 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,603 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B) No hydrogen sulfide is anticipated.

INTERVAL	CONDITION
SURF – 1200 ±	Lost Circulation Possible
1200 ± – TD	Lost Circulation Possible

7. **AUXILIARY EQUIPMENT**

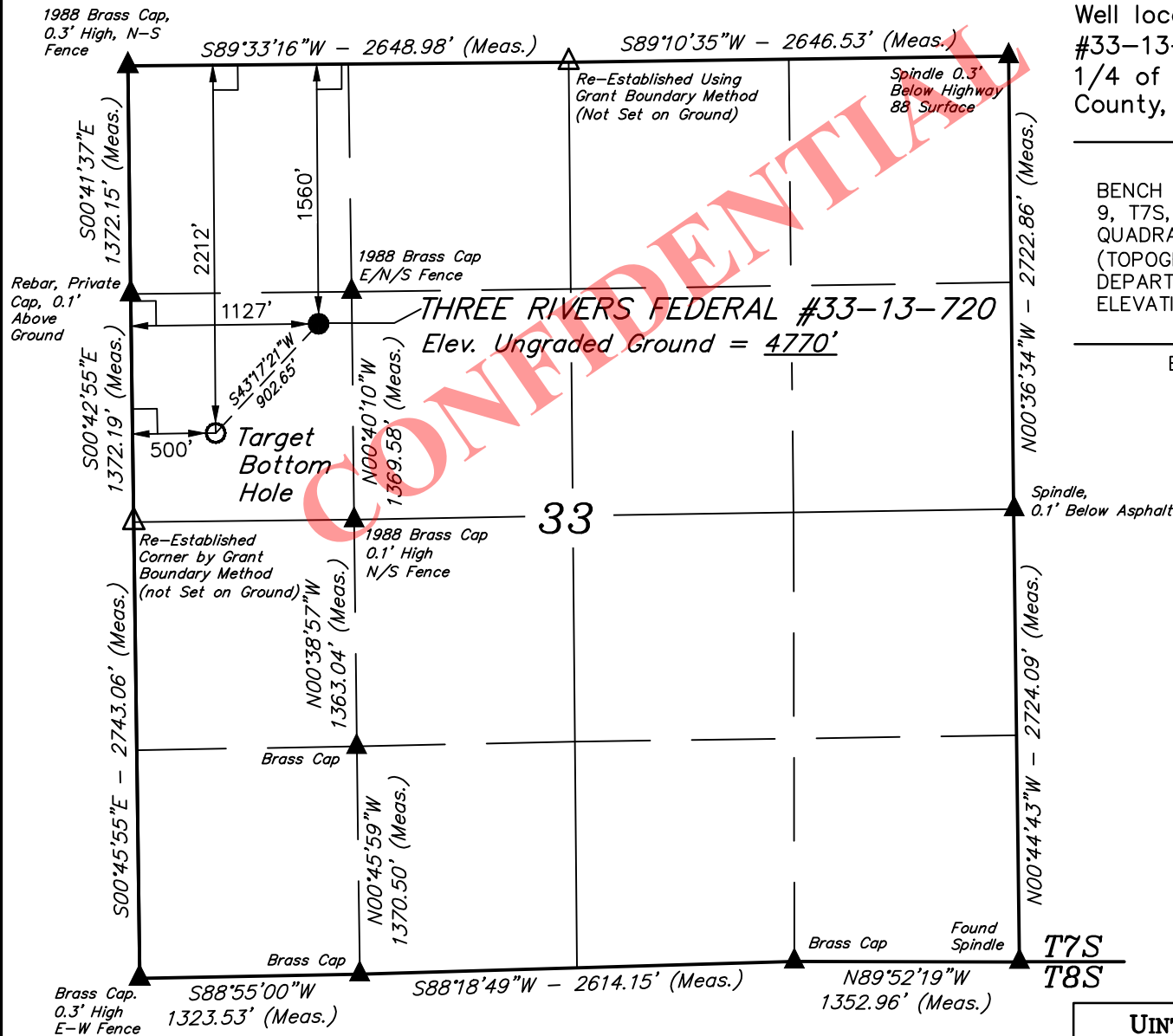
- A) Choke Manifold
- B) Upper and lower kelly cock with handle available
- C) Stabbing valve
- D) Safety valve and subs to fit all string connections in use

8. **SURVEY & LOGGING PROGRAMS**

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: Computerized 2-person logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

9. **HAZARDOUS MATERIALS**

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

T7S, R20E, S.L.B.&M.**LEGEND:**

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

NAD 83 (TARGET BOTTOM HOLE)LATITUDE = 40°10'03.97" (40.167769)
LONGITUDE = 109°40'53.63" (109.681564)**NAD 27 (TARGET BOTTOM HOLE)**LATITUDE = 40°10'04.10" (40.167806)
LONGITUDE = 109°40'51.13" (109.680869)**NAD 83 (SURFACE LOCATION)**LATITUDE = 40°10'10.46" (40.169572)
LONGITUDE = 109°40'45.66" (109.679350)**NAD 27 (SURFACE LOCATION)**LATITUDE = 40°10'10.59" (40.169608)
LONGITUDE = 109°40'43.16" (109.678656)**AXIA ENERGY**

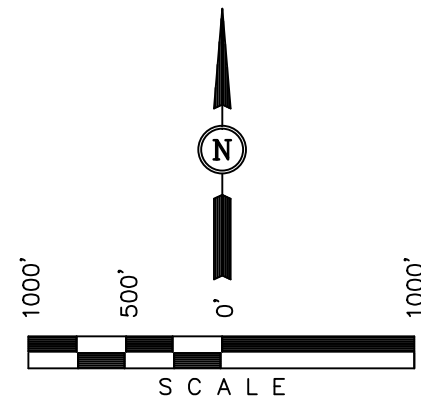
Well location, THREE RIVERS FEDERAL #33-13-720, located as shown in the SW 1/4 NW 1/4 of Section 33, T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

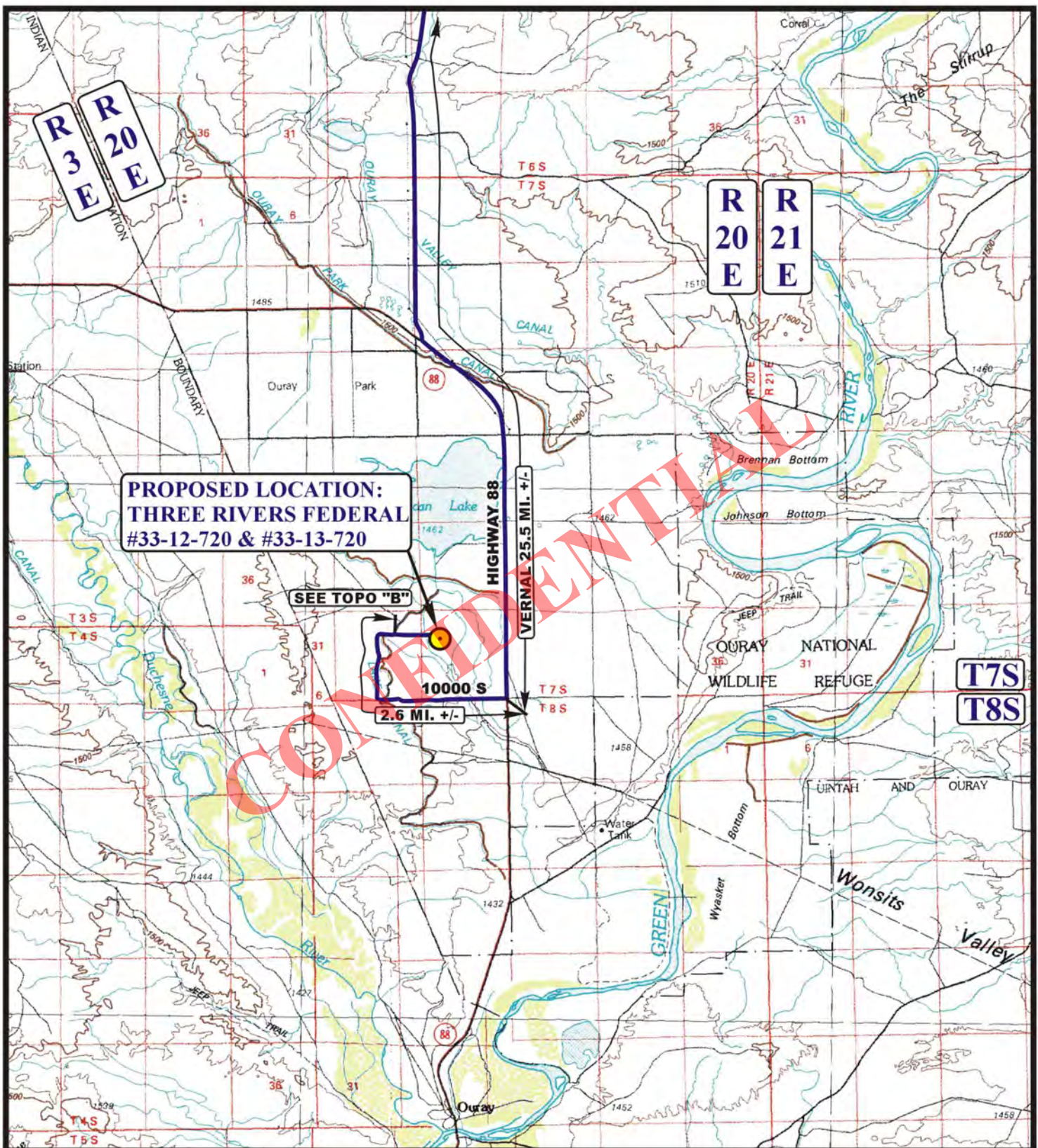
UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-19-13	DATE DRAWN: 03-20-13
PARTY B.H. E.D.C. K.O.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE AXIA ENERGY	

RECEIVED: May 02, 2013

**LEGEND:**

PROPOSED LOCATION

AXIA ENERGY

THREE RIVERS FEDERAL #33-12-720 & #33-13-720
SECTION 33, T7S, R20E, S.L.B.&M.
SW 1/4 NW 1/4



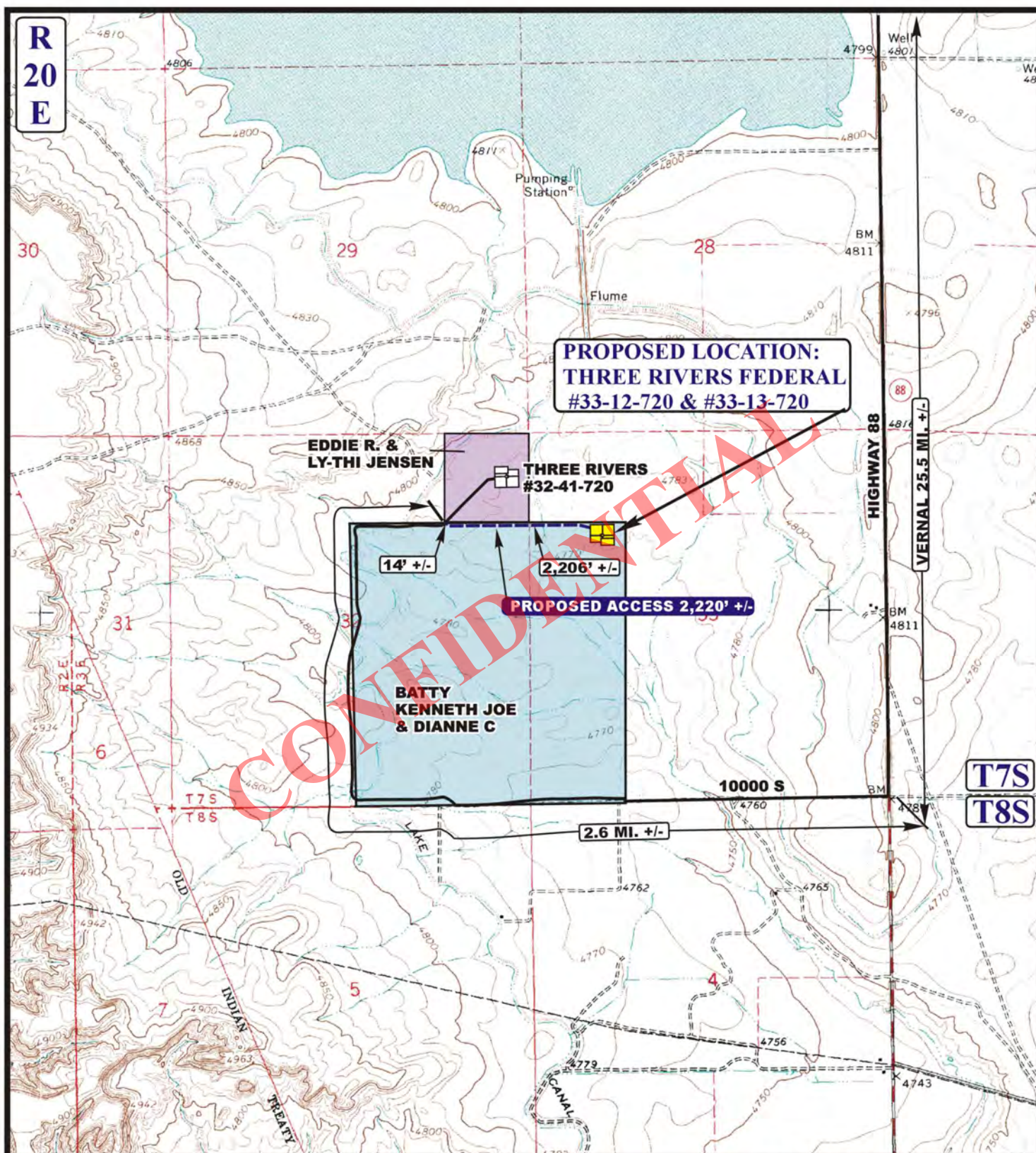
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**ACCESS ROAD
MAP**

03 22 13
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: A.H. REVISED: 00-00-00



**LEGEND:**

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

**AXIA ENERGY**

THREE RIVERS FEDERAL #33-12-720 & #33-13-720
SECTION 33, T7S, R20E, S.L.B.&M.
SW 1/4 NW 1/4



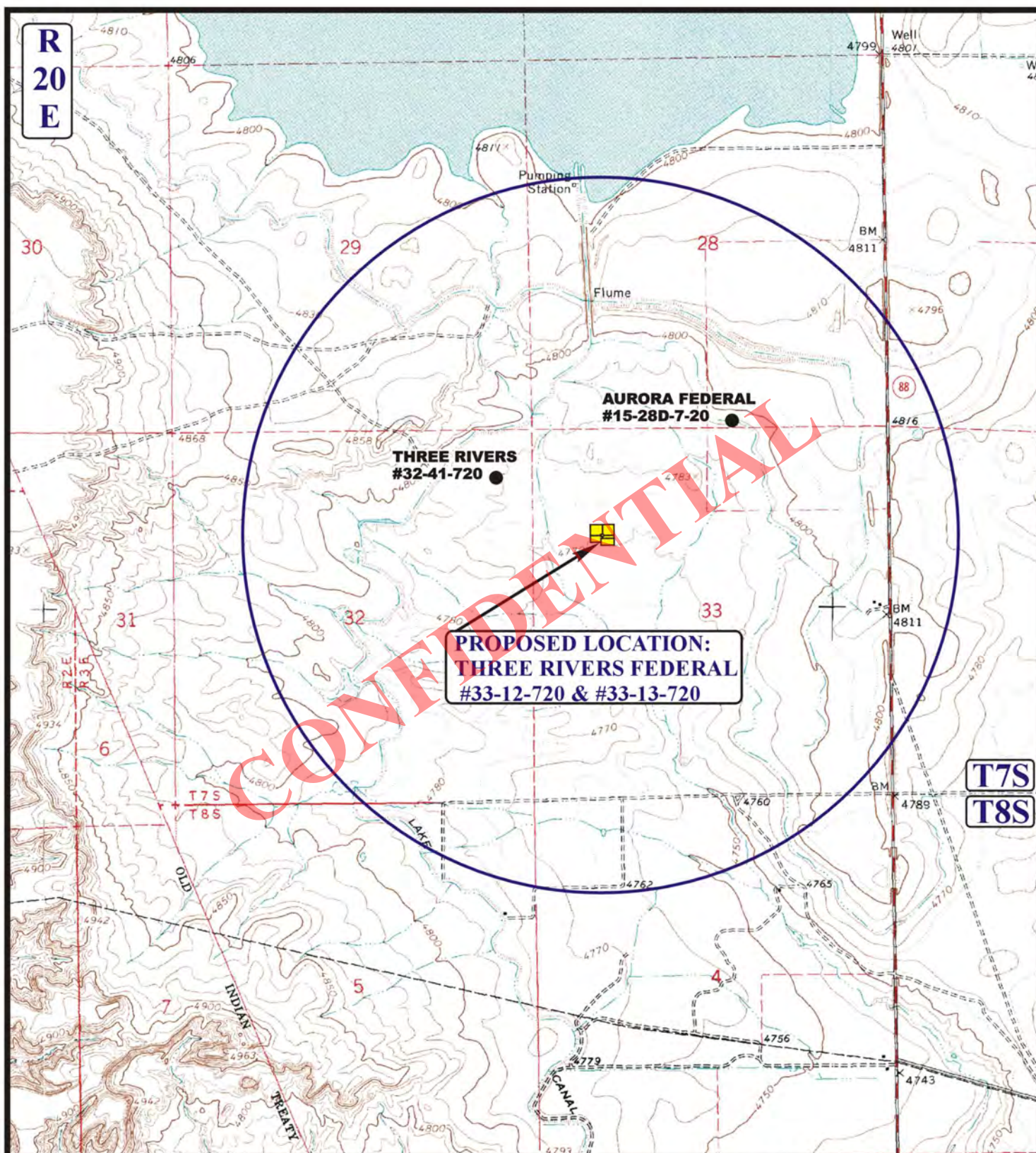
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**ACCESS ROAD
 MAP**

03 22 13
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.H. REVISED: 00-00-00





Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

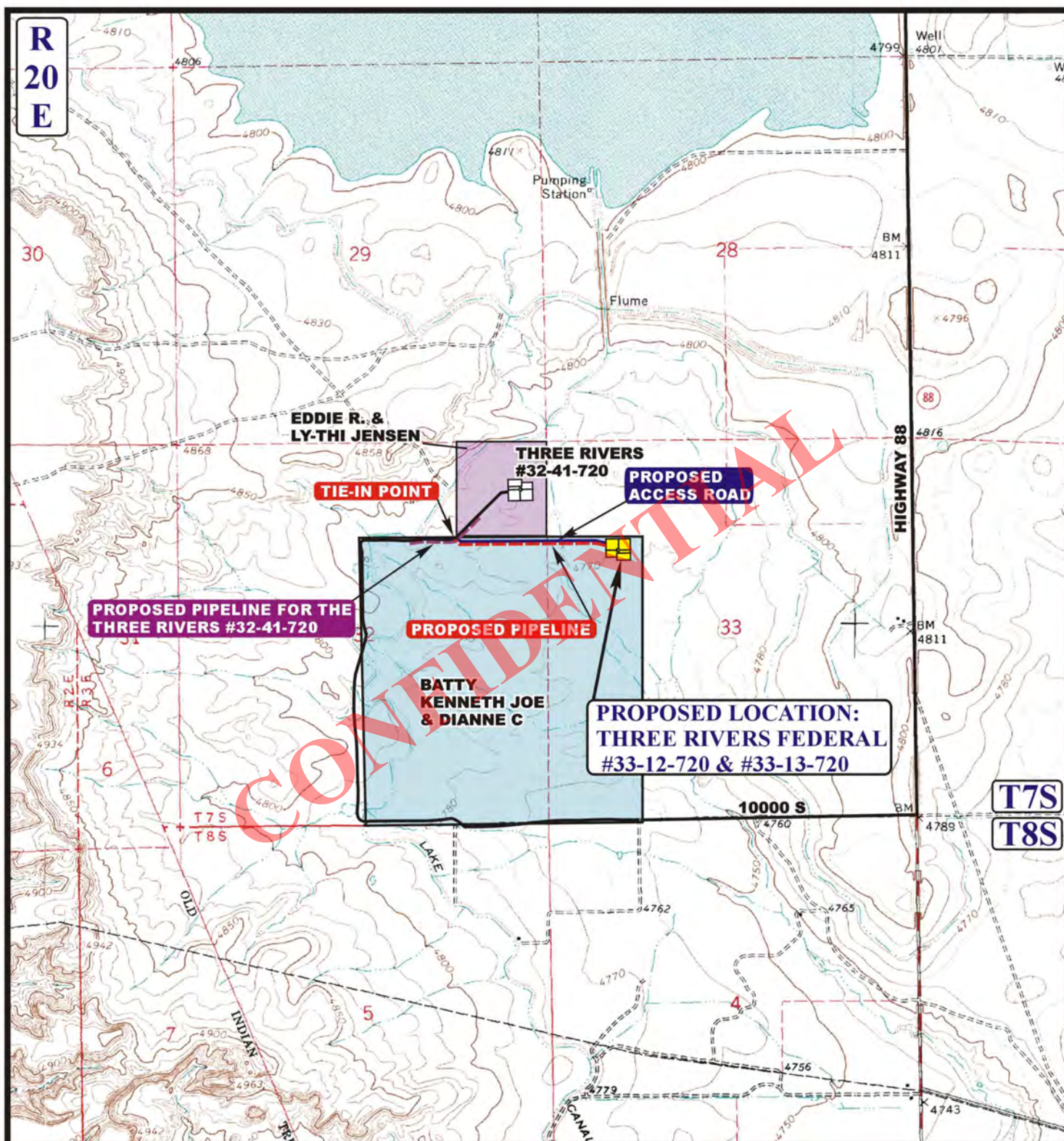
03 22 13
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: A.H.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,227' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



AXIA ENERGY

THREE RIVERS FEDERAL #33-12-720 & #33-13-720
SECTION 33, T7S, R20E, S.L.B.&M.
SW 1/4 NW 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP **03 22 13**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: A.H. REVISED: 00-00-00



E
TOPO

Axia Energy

Three Rivers 33-13-720
Uintah County, Utah

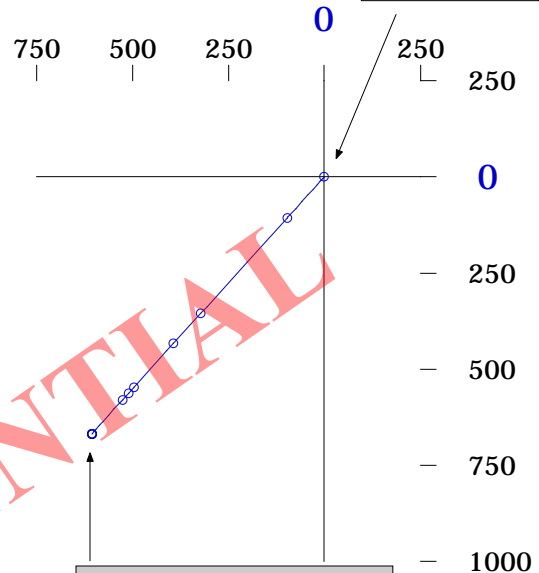
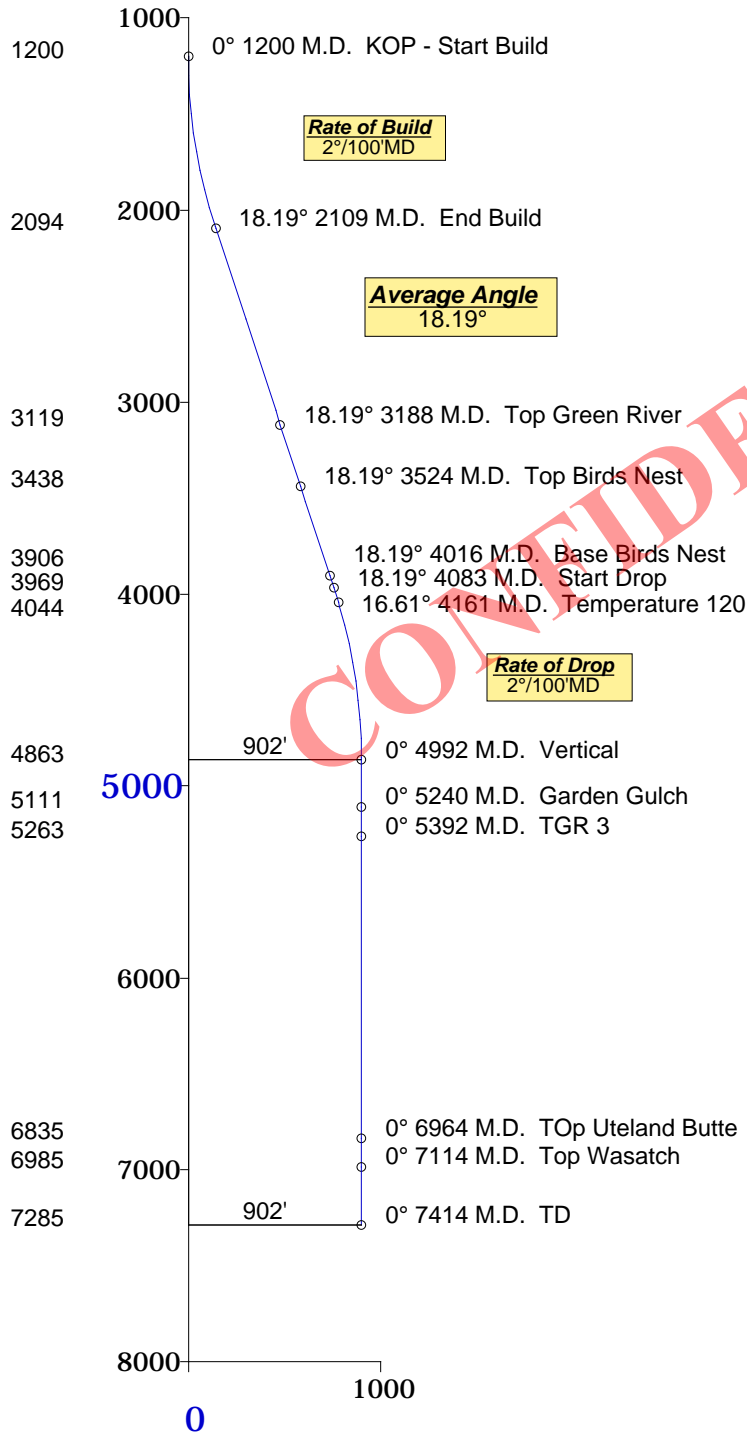
Horizontal Plan
1" = 500'



Surface Location
Y=7235669.64'
X=2149153.52'
NAD83

Plane of Proposal
222.13° Azimuth

Vertical Section
1" = 1000'



Vertical
902.20' Displacement from S/L
@ 222.13° Azimuth from S/L
South-669.12' West-605.17' of S/L
TVD-4863' MD-4992'
Y=7235000.5', X=2148548.3'
TD
TVD-7285' MD-7414'

04-12-2013

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Bighorn Directional, Inc.

Axia Energy
Three Rivers 33-13-720
Uintah County, Utah



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Minimum of Curvature
Slot Location: 7235669.64', 2149153.52'
Plane of Vertical Section: 222.13°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
1200.00	0.00	0.00	1200.00	0.00	0.00	7235669.6	2149153.5	0.00	0.00	0.00	0.00
KOP - Start Build											
1300.00	2.00	222.13	1299.98	-1.29	-1.17	7235668.4	2149152.3	1.75	1.75	222.13	2.00
1400.00	4.00	222.13	1399.84	-5.18	-4.68	7235664.5	2149148.8	6.98	6.98	222.13	2.00
1500.00	6.00	222.13	1499.45	-11.64	-10.53	7235658.0	2149143.0	15.69	15.69	222.13	2.00
1600.00	8.00	222.13	1598.70	-20.68	-18.70	7235649.0	2149134.8	27.88	27.88	222.13	2.00
1700.00	10.00	222.13	1697.47	-32.28	-29.19	7235637.4	2149124.3	43.52	43.52	222.13	2.00
1800.00	12.00	222.13	1795.62	-46.43	-41.99	7235623.2	2149111.5	62.60	62.60	222.13	2.00
1900.00	14.00	222.13	1893.06	-63.11	-57.08	7235606.5	2149096.4	85.10	85.10	222.13	2.00
2000.00	16.00	222.13	1989.64	-82.31	-74.44	7235587.3	2149079.1	110.98	110.98	222.13	2.00
2100.00	18.00	222.13	2085.27	-103.99	-94.05	7235565.7	2149059.5	140.21	140.21	222.13	2.00
2109.47	18.19	222.13	2094.27	-106.17	-96.02	7235563.5	2149057.5	143.15	143.15	222.13	2.00
End Build											
2609.47	18.19	222.13	2569.29	-221.93	-200.72	7235447.7	2148952.8	299.23	299.23	222.13	0.00
3109.47	18.19	222.13	3044.30	-337.68	-305.41	7235332.0	2148848.1	455.31	455.31	222.13	0.00
3188.10	18.19	222.13	3119.00	-355.89	-321.87	7235313.8	2148831.6	479.85	479.85	222.13	0.00
Top Green River											
3523.87	18.19	222.13	3438.00	-433.62	-392.18	7235236.0	2148761.3	584.66	584.66	222.13	0.00
Top Birds Nest											
3609.47	18.19	222.13	3519.32	-453.44	-410.10	7235216.2	2148743.4	611.38	611.38	222.13	0.00
4016.49	18.19	222.13	3906.00	-547.67	-495.32	7235122.0	2148658.2	738.44	738.44	222.13	0.00
Base Birds Nest											
4082.52	18.19	222.13	3968.73	-562.96	-509.15	7235106.7	2148644.4	759.05	759.05	222.13	0.00
Start Drop											
4161.40	16.61	222.13	4044.00	-580.45	-524.97	7235089.2	2148628.5	782.63	782.63	222.13	2.00
Temperature 120											
4182.52	16.19	222.13	4064.26	-584.87	-528.97	7235084.8	2148624.5	788.60	788.60	222.13	2.00
4282.52	14.19	222.13	4160.76	-604.30	-546.55	7235065.3	2148607.0	814.80	814.80	222.13	2.00

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Bighorn Directional, Inc.

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Axia Energy
Three Rivers 33-13-720
Uintah County, Utah



Minimum of Curvature
Slot Location: 7235669.64', 2149153.52'
Plane of Vertical Section: 222.13°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
4382.52	12.19	222.13	4258.12	-621.22	-561.85	7235048.4	2148591.7	837.61	837.61	222.13	2.00
4482.52	10.19	222.13	4356.22	-635.61	-574.87	7235034.0	2148578.7	857.02	857.02	222.13	2.00
4582.52	8.19	222.13	4454.93	-647.46	-585.58	7235022.2	2148567.9	872.98	872.98	222.13	2.00
4682.52	6.19	222.13	4554.14	-656.74	-593.97	7235012.9	2148559.5	885.50	885.50	222.13	2.00
4782.52	4.19	222.13	4653.72	-663.45	-600.04	7235006.2	2148553.5	894.54	894.54	222.13	2.00
4882.52	2.19	222.13	4753.56	-667.57	-603.77	7235002.1	2148549.7	900.10	900.10	222.13	2.00
4982.52	0.19	222.13	4853.53	-669.11	-605.16	7235000.5	2148548.4	902.18	902.18	222.13	2.00
4991.99	0.00	222.13	4863.01	-669.12	-605.17	7235000.5	2148548.3	902.20	902.20	222.13	2.00
Vertical											
5239.99	0.00	222.13	5111.01	-669.12	-605.17	7235000.5	2148548.3	902.20	902.20	222.13	0.00
Garden Gulch											
5391.99	0.00	222.13	5263.01	-669.12	-605.17	7235000.5	2148548.3	902.20	902.20	222.13	0.00
TGR 3											
6963.99	0.00	222.13	6835.01	-669.12	-605.17	7235000.5	2148548.3	902.20	902.20	222.13	0.00
TOp Uteland Butte											
7113.99	0.00	222.13	6985.01	-669.12	-605.17	7235000.5	2148548.3	902.20	902.20	222.13	0.00
Top Wasatch											
7413.99	0.00	222.13	7285.01	-669.12	-605.17	7235000.5	2148548.3	902.20	902.20	222.13	0.00
TD											
Final Station Closure Distance: 902.20' Direction: 222.13°											

MEMORANDUM OF SURFACE USE AGREEMENT

State: Utah
County: Uintah
Owner: Kenneth Joe Batty
Operator: Axia Energy, LLC, 1430 Larimer Street, Suite 400, Denver, Colorado 80202
Effective Date: September 1, 2012

As of the Effective Date stated above, Owner, named above, executed and delivered to Operator, named above, a Surface Use Agreement (the "SUA") in which Owner has granted Operator certain rights to access the lands described below ("The Lands") for the purpose of exploring for and producing oil and gas from its oil and gas leases underlying the Lands and to construct drill pads, to drill oil and gas wells, and to construct and maintain associated production facilities, including pipelines. The Lands, all of which are situated in ~~XXXXXX County, Colorado~~, are described as follows:

UINTAH COUNTY, UTAH

Township 7S, Range 20E

Section 32 - SE/4 & S/2NE/4

Section 33 - W/2SW/4 & SW/4NW/4

This SUA shall terminate upon the later of: (i) the expiration or termination of the underlying oil and gas leases held by Operator, its successor or assigns; or (ii) upon completion of final reclamation on the lands by Operator, its successors or assigns.

This Memorandum of Surface Use Agreement is executed by Owner and Operator and placed of record in the county in which the Lands are located for the purpose of placing all persons on notice of the existence of the Surface Use Agreement, which is not, at the request of both parties, being filed of record.

This Memorandum is signed by Owner and Operator, as of the date of the acknowledgment of their signatures below, but is effective for all purposes as of the Effective Date stated above.

OWNER:

By: Kenneth Joe Batty

Kenneth Joe Batty

OPERATOR:

AXIA ENERGY, LLC

By: Tab McGinlev

Tab McGinlev, Vice President of Land

Acknowledgement

STATE OF UTAH)
COUNTY OF Utah)

The foregoing instrument was acknowledged before me this 11 day of September, 2012 by Kenneth Joe Batty.

Witness my hand and official seal.

My commission expires: 9-12-15



Scott T. Brady
Notary Public

STATE OF COLORADO)
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 23rd day of October, 2012, by Tab McGinley, appearing herein in his capacity as Vice President of Land of Axia Energy, LLC

Witness my hand and official seal.

My commission expires: 7/6/13



My Commission Expires 7/6/13

Marci A. Winston
Notary Public

Address: 1430 Larimer Street
Suite 400
Denver, Colorado 80202

BOP Equipment

3000psi WP

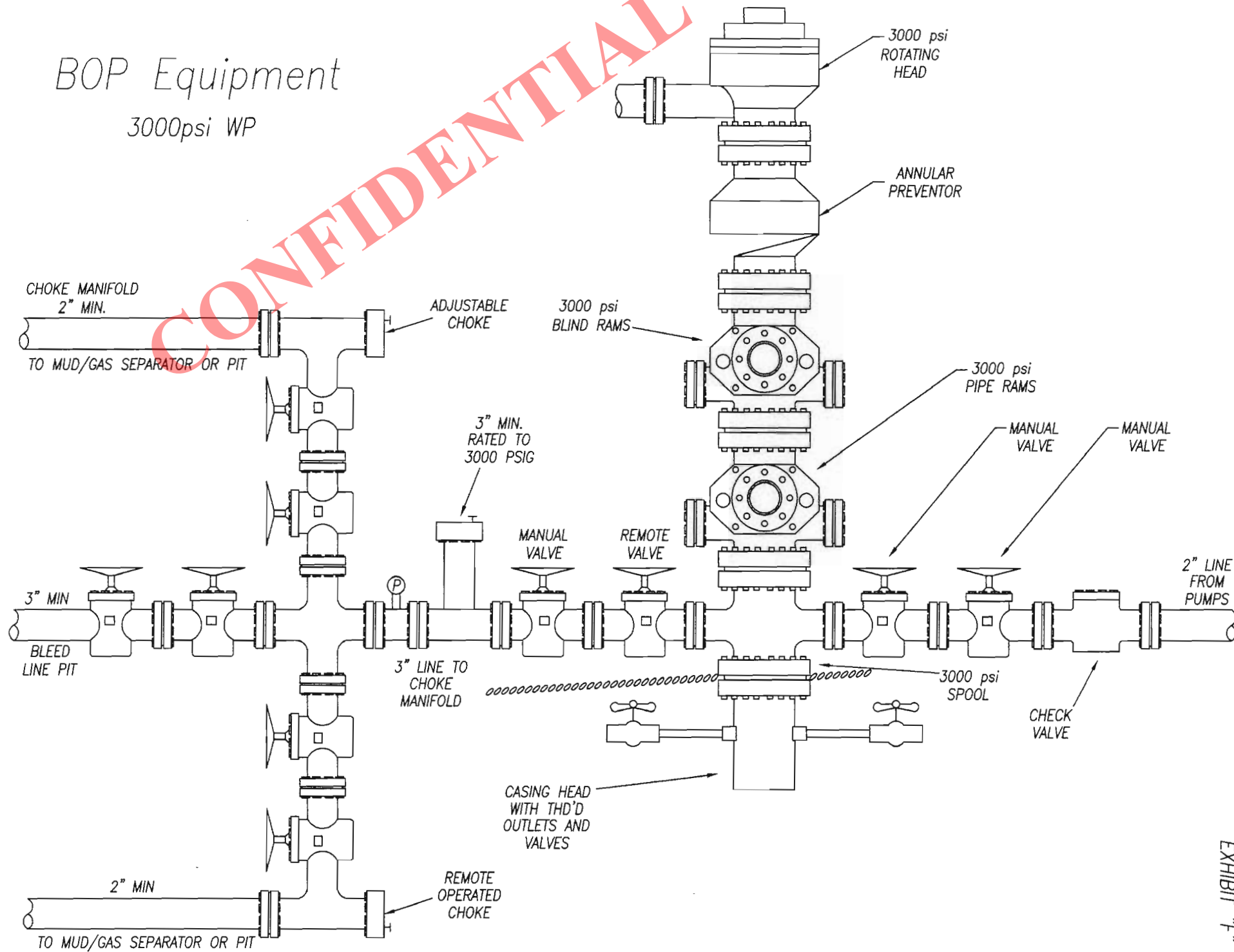


EXHIBIT "F"



2580 Creekview Road
Moab, Utah 84532
435/719-2018

April 30, 2013

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – **Three Rivers Federal 33-13-720**
Surface Location: 1560' FNL & 1127' FWL, SW/4 NW/4, Section 33, T7S, R20E,
Target Location: 2212' FNL & 500' FWL, SW/4 NW/4, Section 33, T7S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: May 02, 2013

AXIA ENERGY

LOCATION LAYOUT FOR

THREE RIVERS FEDERAL #33-12-720 & #33-13-720
SECTION 33, T7S, R20E, S.L.B.&M.
SW 1/4 NW 1/4

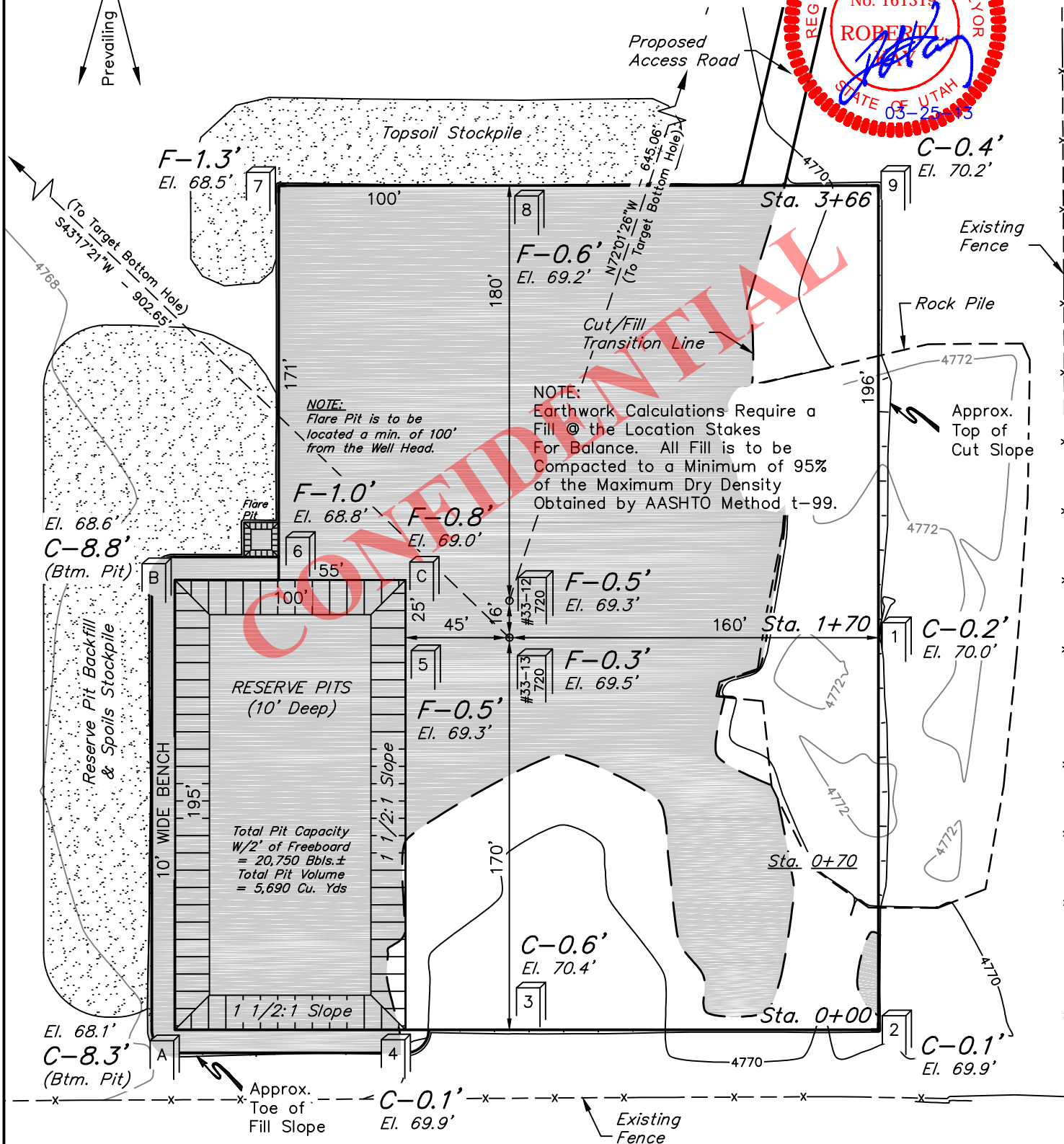
FIGURE #1

SCALE: 1" = 60'

DATE: 03-21-13

AND DRAWN BY: K.O.

REGISTRATION
No. 161319
ROBERT L. [Signature]
STATE OF UTAH
03-25-15



Elev. Ungraded Ground At #33-13-720 Loc. Stake = 4769.5'
FINISHED GRADE ELEV. AT #33-13-720 LOC. STAKE = 4769.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: May 02, 2013

AXIA ENERGY

TYPICAL CROSS SECTIONS FOR

THREE RIVERS FEDERAL #33-12-720 & #33-13-720

SECTION 33, T7S, R20E, S.L.B.&M.

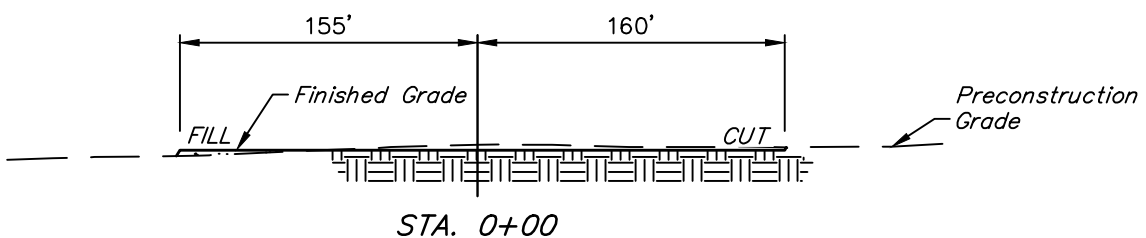
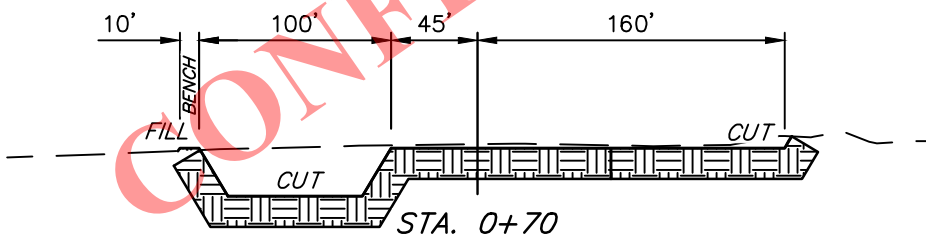
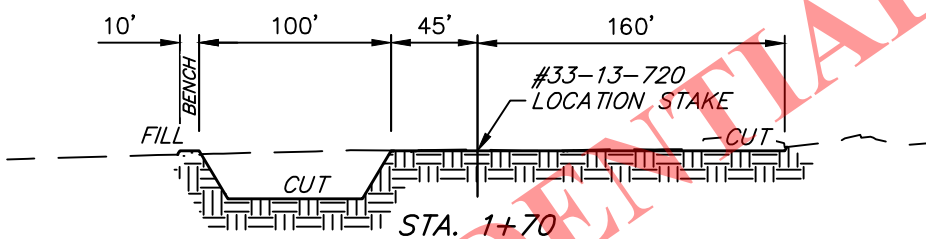
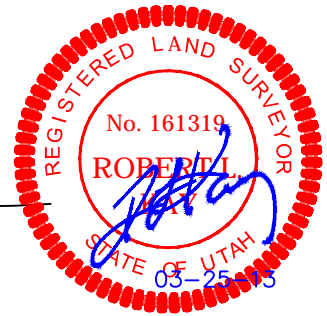
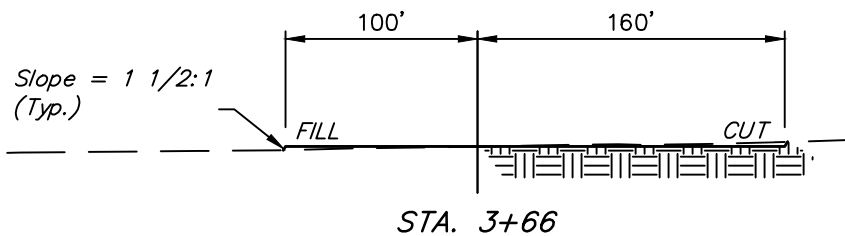
SW 1/4 NW 1/4

FIGURE #2

1" = 40'
X-Section
Scale
1" = 100'

DATE: 03-21-13

DRAWN BY: K.O.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 4.176 ACRES
ACCESS ROAD DISTURBANCE = ± 1.498 ACRES
PIPELINE DISTURBANCE = ± 1.497 ACRES
TOTAL = ± 7.171 ACRES

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,030 Cu. Yds.
Remaining Location = 6,300 Cu. Yds.
TOTAL CUT = 8,330 CU. YDS.
FILL = 1,110 CU. YDS.

EXCESS MATERIAL = 7,220 Cu. Yds.
Topsoil & Pit Backfill = 4,880 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 2,340 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: May 02, 2013

AXIA ENERGY**PRODUCTION FACILITY LAYOUT FOR**

THREE RIVERS FEDERAL #33-12-720 & #33-13-720

SECTION 33, T7S, R20E, S.L.B.&M.

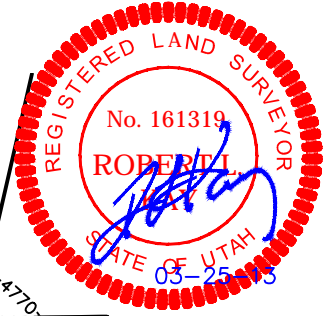
SW 1/4 NW 1/4

FIGURE #4

SCALE: 1" = 60'

DATE: 03-21-13

DRAWN BY: K.O.



Topsoil Stockpile

Meter

Oil

Oil

Combuster

Water

Treaters

Cut/Fill
Transition LineExisting
Fence

Rock Pile

Approx.
Top of
Cut Slope

#33-12-720

#33-13-720

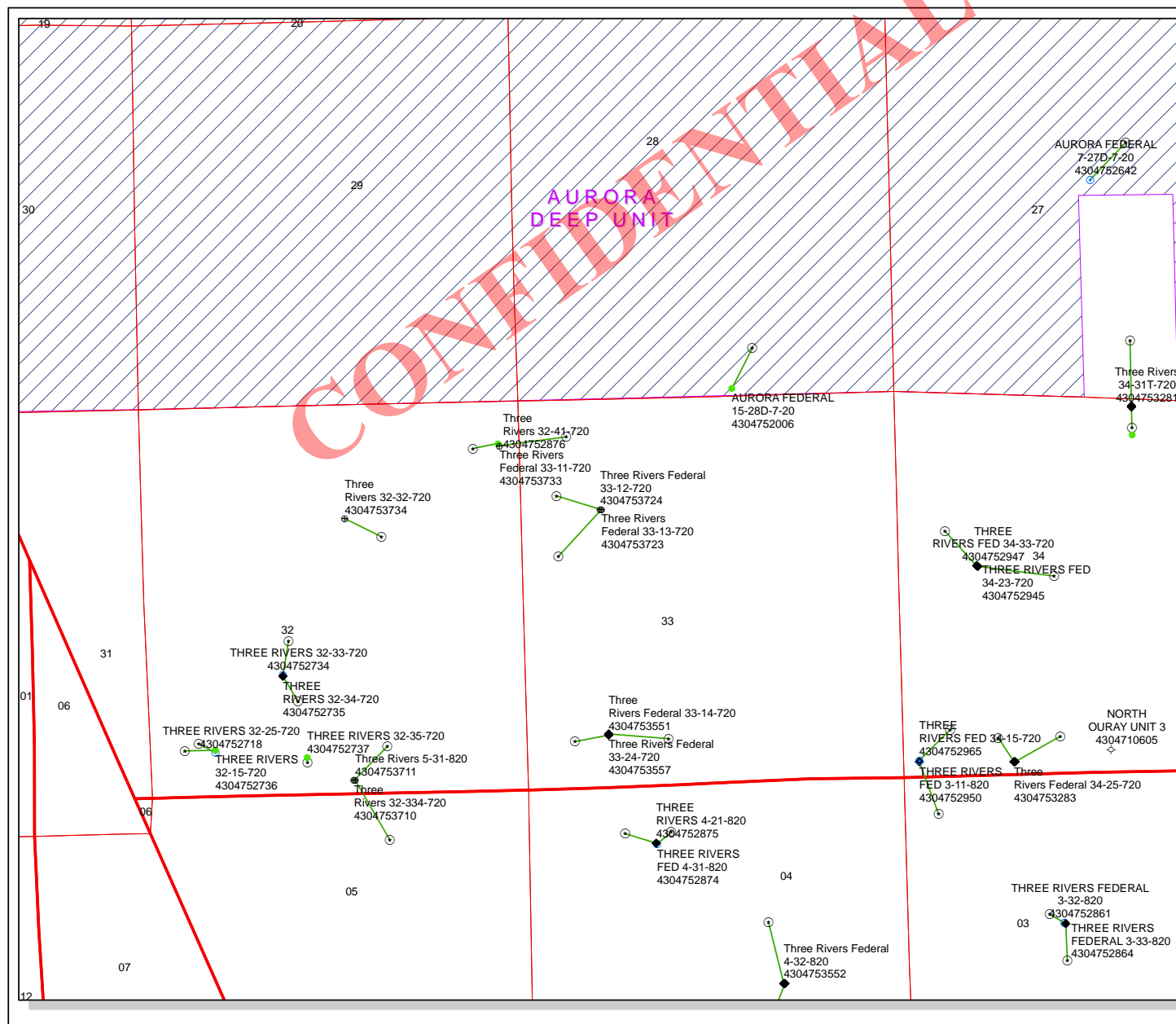
CONFIDENTIALApprox.
Toe of
Fill SlopeExisting
Fence

RECLAIMED AREA

APPROXIMATE ACREAGES
UN-RECLAIMED = ± 0.827 ACRES

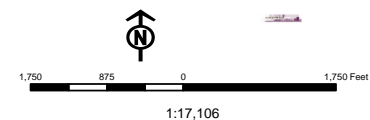
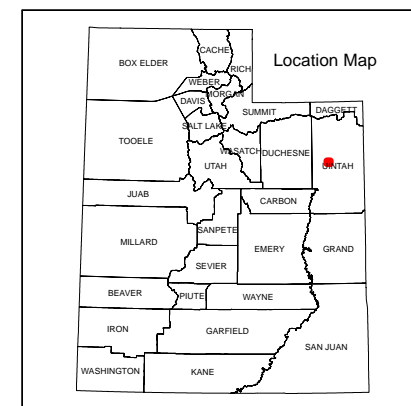
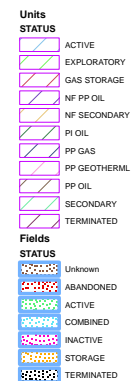
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: May 02, 2013



API Number: 4304753723
Well Name: Three Rivers Federal 33-13-720
Township T07.0S Range R20.0E Section 33
Meridian: SLBM
Operator: AXIA ENERGY LLC

Map Prepared:
 Map Produced by Diana Mason



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator AXIA ENERGY LLC
Well Name Three Rivers Federal 33-13-720
API Number 43047537230000 **APD No** 7923 **Field/Unit** WILDCAT
Location: 1/4,1/4 SWNW **Sec** 33 **Tw** 7.0S **Rng** 20.0E 1560 FNL 1127 FWL
GPS Coord (UTM) 612450 4447417 **Surface Owner** Kenneth Joe & Dianne C. Batty

Participants

David Gordon (BLM), Bart Hunting (surveyor), Jim Burns (permit contractor), John Busch (Axia)

Regional/Local Setting & Topography

This site is flat and positioned in the northeast corner of a large farm field. Pelican Lake is 1 mile to the north and Highway 88 is about .75 mile to the east.

Surface Use Plan

Current Surface Use
Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.42	Width 260 Length 366	Offsite	ALLU

Ancillary Facilities N

Waste Management Plan Adequate? N

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Globe mallow, cheat grass, grease wood

Soil Type and Characteristics

Sandy clay loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? Y

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)		20	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type			
Fluid Type			
Drill Cuttings			
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	25	Sensitivity Level

Characteristics / Requirements

Reserve pit as proposed will be 195ft x 100ft x 10ft deep. Axia representative John Busch agreed to use a 16 mil liner and felt sub liner. The pit will be placed in a cut stable location.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Two well pad to shared with the Three Rivers Federal 33-12-720

Richard Powell
Evaluator

5/15/2013
Date / Time

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
7923	43047537230000	LOCKED	OW	P	No
Operator	AXIA ENERGY LLC		Surface Owner-APD	Kenneth Joe & Dianne C. Batty	
Well Name	Three Rivers Federal 33-13-720		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SWNW 33 7S 20E S 1560 FNL 1127 FWL GPS Coord (UTM) 612456E 4447418N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Federal Government. The BLM will be the agency responsible for reviewing and approving the proposed drilling, casing and cement programs.

Brad Hill
APD Evaluator

6/5/2013
Date / Time

Surface Statement of Basis

This proposed two well site is on fee surface with federal minerals. Surface owner Joe Batty stated that this site is acceptable to him and that it does not interfere with his farming practices. BLM representative David Gordon was in attendance and stated that he had no concerns with drilling at this site. The proposed site is flat and is tucked in the northeast corner of a large irrigated farm field. The location by being placed in the corner lies out of reach of the pivot irrigation system and does not appear to hamper any farm activities. A reserve pit will be built and will be placed in a cut stable location with a 16 mil liner and felt subliner. This appears to be a good spot for placement of this well.

Richard Powell
Onsite Evaluator

5/15/2013
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/2/2013

API NO. ASSIGNED: 43047537230000

WELL NAME: Three Rivers Federal 33-13-720

OPERATOR: AXIA ENERGY LLC (N3765)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SWNW 33 070S 200E

Permit Tech Review: ☒

SURFACE: 1560 FNL 1127 FWL

Engineering Review: ☐

BOTTOM: 2212 FNL 0500 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.16961

LONGITUDE: -109.67931

UTM SURF EASTINGS: 612456.00

NORTHINGS: 4447418.00

FIELD NAME: WILDCAT

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-85592

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: FEDERAL - UTB000464☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 49-2357☐ RDCC Review:☒ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-11

Effective Date:

Siting:

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
4 - Federal Approval - dmason
5 - Statement of Basis - bhll
15 - Directional - dmason
23 - Spacing - dmason

RECEIVED: June 05, 2013



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Federal 33-13-720
API Well Number: 43047537230000
Lease Number: UTU-85592
Surface Owner: FEE (PRIVATE)
Approval Date: 6/5/2013

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled,

completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 13 2013

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM
CONFIDENTIAL1a. Type of Work: ☒ DRILL ☐ REENTER1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone2. Name of Operator
AXIA ENERGY LLCContact: DON S HAMILTON
E-Mail: starpoint@etv.net3a. Address
1430 LARIMER STREET SUITE #400
DENVER, CO 802023b. Phone No. (include area code)
Ph: 435-719-2018
Fx: 435-719-2019

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface SWNW 1560FNL 1127FWL 40.169572 N Lat, 109.679350 W Lon

At proposed prod. zone SWNW 2212FNL 500FWL 40.167769 N Lat, 109.681564 W Lon

14. Distance in miles and direction from nearest town or post office*
28.5 MILES SOUTHWEST OF VERNAL, UTAH15. Distance from proposed location to nearest property or
lease line, ft. (Also to nearest drig. unit line, if any)
19616. No. of Acres in Lease
1200.0018. Distance from proposed location to nearest well, drilling,
completed, applied for, on this lease, ft.
1619. Proposed Depth
7414 MD
7285 TVD21. Elevations (Show whether DF, KB, RT, GL, etc.)
4770 GL22. Approximate date work will start
06/07/20135. Lease Serial No.
UTU85592

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
THREE RIVERS FEDERAL 33-13-7209. API Well No.
43 047 5372310. Field and Pool, or Exploratory
UNDESIGNATED

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 33 T7S R20E Mer SLB
SME: FEE12. County or Parish
UINTAH13. State
UT17. Spacing Unit dedicated to this well
40.0020. BLM/BIA Bond No. on file
UTB00046423. Estimated duration
60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

DIV. OF OIL, GAS & MINING

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)Name (Printed/Typed)
DON S HAMILTON Ph: 435-719-2018Date
06/03/2013Title
PERMITTING AGENT

Approved by (Signature)

Name (Printed/Typed)
Jerry KenczkaDate
SEP 16 2013Title
Assistant Field Manager
Lands & Mineral ResourcesOffice
VERNAL FIELD OFFICEApplication approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #209376 verified by the BLM Well Information System
For AXIA ENERGY LLC, sent to the Vernal
Committed to AFMSS for processing by JOHNETTA MAGEE on 06/17/2013 (13JM0409)

NOTICE OF APPROVAL

UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

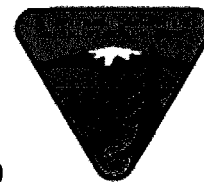


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: AXIA ENERGY LLC
Well No: THREE RIVERS FEDERAL 33-13-720
API No: 43-047-53723

Location: SWNW, Sec. 33, T7S, R20E
Lease No: UTU-85592
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Stationary internal combustion engines would comply with the following emission standards: 2 g/bhp-hr of NO_x for engines less than 300 HP and 1 g/bhp-hr of NO_x for engines over 300 HP.
- Either no or low bleed controllers would be installed on pneumatic pumps, actuators or other pneumatic devices.
- VOC venting controls or flaring would be utilized for oil or gas atmospheric storage tanks.
- VOC venting controls or flaring would be used for glycol dehydration and amine units.
- Where feasible, green completion would be used for well completion, re-completion, venting, or planned blowdown emissions. Alternatively, use controlled VOC emissions methods with 90% efficiency.
- The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).
- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:
 - Northeastern Region
 - 318 North Vernal Ave, Vernal, UT 84078
 - Phone: (435) 781-9453

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- CBL will be run from TD to TOC
- Cement for the surface casing will be circulated to the surface.
- Cement for the long-string shall be circulated 200' above surface casing shoe

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼ ¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



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SWNW S-33 T07S R20E 4304753723

Spud Notice

Cordell Wold <CWold@axiaenergy.com>

Wed, Oct 16, 2013 at 6:35 PM

To: Cordell Wold <IMCEAEX-

_O=CNI_OU=EXCHANGE+20ADMINISTRATIVE+20GROUP+20+28FYDIBOHF23SPDLT+29_CN=RECIPIENTS_CN=CORDELL+2EWOLD@cnihosting.net>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, "cctaylor@blm.gov" <cctaylor@blm.gov>

Cc: Cindy Turner <CTurner@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Pete Martin is moving onto the Three Rivers Federal 33-13-720 (API #430475372300) on 10/17/2013 to drill and be setting conductor on 10/18/2013.

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

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OCT 16 2013

DIV. OF OIL, GAS & MINING



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SWNW S-33 T07S R20E 4304753723

Resume of Operations

Cordell Wold <CWold@axiaenergy.com>

Mon, Oct 21, 2013 at 8:16 AM

To: Cordell Wold <CWold@axiaenergy.com>, Cordell Wold <IMCEAEX-
_O=CNI_OU=EXCHANGE+20ADMINISTRATIVE+20GROUP+20+28FYDIBOHF23SPDLT+29_CN=RECIPIENTS_CN=CORDELL+2EWOLD@cnihosting.net>,
"caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>,
"cctaylor@blm.gov" <cctaylor@blm.gov>
Cc: Cindy Turner <CTurner@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, klbascom
<klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

ProPetro is moving onto the Three Rivers Federal 33-13-720 (API #430475372300) on 10/21/2013 to drill and be setting Surface Casing on 10/22/2013.

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

Cordell Wold <CWold@axiaenergy.com>

Tue, Oct 22, 2013 at 3:02 PM

To: Cordell Wold <CWold@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>,
"richardpowell@utah.gov" <richardpowell@utah.gov>, "cctaylor@blm.gov" <cctaylor@blm.gov>
Cc: klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>, Cindy Turner <CTurner@axiaenergy.com>, Jess Peonio
<JPeonio@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>

ProPetro is moving onto the Three Rivers Federal 33-12-720 (API #430475372400) on 10/23/2013 to drill and be setting Surface Casing on 10/24/2013.

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

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OCT 22 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-85592
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: AXIA ENERGY LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400 , Denver, CO, 80202		8. WELL NAME and NUMBER: Three Rivers Federal 33-13-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1560 FNL 1127 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047537230000
9. FIELD and POOL or WILDCAT: WILDCAT		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 10/17/2013	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU Pete Martin. Spud 10/17/13. Drilled to 100' and set 16" conductor casing. Cemented to surface. Released Pete Martin conductor rig. MIRU Pro-Petro 10//22/13. Drilled to 1230'. Run 8-5/8" surface casing to 1212'. Cement to surface. Release Pro-Petro.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 20, 2013		
NAME (PLEASE PRINT) Cindy Turner	PHONE NUMBER 720 746-5209	TITLE Project Manager
SIGNATURE N/A	DATE 11/19/2013	



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SWNW 5-33 T02S R20E

4304753723

Axia Energy, Three Rivers Federal 33-13-720

Ray Meeks <ray.meeks_bmg@hotmail.com>

Sun, Nov 17, 2013 at 3:07 PM

To: "cctaylor@blm.gov" <cctaylor@blm.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "danjarvis@utah.gov" <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>

Cc: "cwold@axiaenergy.com" <cwold@axiaenergy.com>

Axia will be moving Capstar rig 321 onto the Three Rivers Federal, API# 43-047-53723 and resuming operations, we will rig up, Nipple up BOP and test starting 11/18/2013. Any questions please call me Ray Meeks 435-828-5550 Thanks.

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NOV 17 2013

DIV. OF OIL, GAS & MINING

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SNNW S-33 T07S R20E 4304753723

Axia's Three River Federal 33-13-720

Ray Meeks <ray.meeks_bmg@hotmail.com>

Mon, Nov 25, 2013 at 3:37 PM

To: "cctaylor@blm.gov" <cctaylor@blm.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>,

"richardpowell@utah.gov" <richardpowell@utah.gov>, "danjarvis@utah.gov" <danjarvis@utah.gov>

Cc: "cwold@axiaenergy.com" <cwold@axiaenergy.com>

Axia TD was 7353' API# 43-047-53723. We will be running 5 1/2" production casing and cementing on 11/26/13.

Any questions please call me Ray Meeks, 435-828-5550- Capstar rig 321. Thank you

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NOV 25 2013

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **UTU85592**
6. If Indian, Allottee, or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
Ultra Resources, Inc.
3a. Address
304 Inverness Way South Suite 295
Englewood, CO 80112
3b. Phone No. (include area code)
303-645-9810
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1560 FNL 1127 FWL SWNW 33 T 7S R 20E Lat. **40.16961**
Long. **109.67931**

7. If Unit of CA/ Agreement, Name and/or No.
8. Well Name and No.
THREE RIVERS FED 33-13-720
9. API Well No.
43-047-53723
10. Field and Pool or Exploratory Area
Wildcat
11. County or Parish, State
UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>First Sales</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THREE RIVERS FED 33-13-720 had FIRST SALES on 1/4/2014

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JAN 06 2014

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kim Dooley

Title Permitting Assistant

Signature

Kim Dooley

Date 1/6/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pinedale Field Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. _____		✓

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

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DEC 16 2013
DIV. OF OIL, GAS & MINING

Name (please print) Mary Sharon Balakas Title Attorney in Fact
Signature Mary Sharon Balakas Date 12/11/13
Representing (company name) Ultra Resources

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2013

FROM: (Old Operator): N3765-Axia Energy, LLC 1430 Larimer Street, Suite 400 Denver, CO 80202 Phone: 1 (720) 746-5200	TO: (New Operator): N4045-Ultra Resources, Inc. 304 Inverness Way South, Suite 295 Englewood, CO 80112 Phone: 1 (303) 645-9810
---	--

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8861713-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 1/14/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/14/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/14/2014
- Bond information entered in RBDMS on: 1/14/2014
- Fee/State wells attached to bond in RBDMS on: 1/14/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 22046400
- Indian well(s) covered by Bond Number: 22046400
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
- 3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

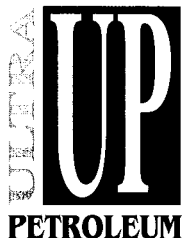
COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-820	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-820	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-820	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



Ultra Resources, Inc.

December 13, 2013

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.


Accordingly, Ultra is submitting the following documents for your review and approval:

- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill – APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,

Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
PHONE NUMBER: (303) 645-9810		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm-022046398
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

(This space for State use only)

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Axia Energy, LLC

N3765

3. ADDRESS OF OPERATOR:

1430 Larimer Street, Ste 400 CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

(720) 746-5200

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013

FROM:

Axia Energy, LLC

1430 Larimer Street

Suite 400

Denver, CO 80202

Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682

TO:

Ultra Resources, Inc.

304 Inverness Way South

Englewood, CO 80112

Bond Number: DOGM 022046298
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED

DEC 16 2013

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Daniel G. Blanchard

TITLE President

SIGNATURE

D. G. Blanchard

DATE

12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: *D. G. Blanchard*

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753260		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753261		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19089	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P	6	
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	9	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD	110	02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	4

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-85592
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 33-13-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1560 FNL 1127 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047537230000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/3/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Monthly status report of drilling and completion activity attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2014		
NAME (PLEASE PRINT) Debbie Ghani	PHONE NUMBER 303 645-9810	TITLE Sr. Permitting Specialist
SIGNATURE N/A	DATE 2/3/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/17/2013

WELL NAME

THREE RIVERS FED 33-13-720

AFE#

130521

SPUD DATE

11/27/2013

WELL SITE CONSULTANT

Jess Peonio

PHONE#

CONTRACTOR

Other

TD AT REPORT

100'

FOOTAGE

100'

PRATE

CUM. DRLG. HRS

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

PRESENT OPS

Drilling at 100'

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

30

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Trip Gas

New Sand

Flare Trip

Total Sand

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	
BHA Makeup								Length		Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0	Hours on Motor	

DAILY COSTS			DAILY	CUM	AFE				DAILY	CUM	AFE
8100..100: Permits & Fees				12,839		8100..105: Insurance					
8100..110: Staking & Surveying						8100..120: Surface Damages & R					
8100..200: Location Roads				5,168		8100..210: Reclamation					
8100..220: Secondary Reclamati						8100..230: Pit Solidification					
8100..300: Water Well						8100..310: Water/Water Disposa					
8100..320: Mud & Chemicals						8100..325: Oil Base Mud Diesel					
8100..400: Drilling Rig					1,178,151	8100..402: Drilling Rig Cleani					
8100..405: Rig Fuel						8100..410: Mob/Demob					
8100..420: Bits & Reamers						8100..500: Roustabout Services					
8100..510: Testing/Inspection/						8100..520: Trucking & Hauling					
8100..530: Equipment Rental						8100..531: Down Hole Motor Ren					
8100..532: Solids Control Equi						8100..535: Directional Drillin					
8100..540: Fishing						8100..600: Surface Casing/Inte					
8100..605: Cementing Work						8100..610: P & A					
8100..700: Logging - Openhole						8100..705: Logging - Mud					
8100..800: Supervision/Consult						8100..810: Engineering/Evaluat					
8100..900: Contingencies						8100..950: Administrative O/H					
8100..999: Non Operated IDC						8200..510: Testing/Inspection/					
8200..520: Trucking & Hauling						8200..530: Equipment Rental					
8200..605: Cementing Work						8210..600: Production Casing					
8210..620: Wellhead/Casing Hea						Total Cost			18,007	1,178,151	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/18/2013

WELL NAME

THREE RIVERS FED 33-13-720

AFE#

130521

SPUD DATE

11/27/2013

WELL SITE CONSULTANT

Jess Peonio

PHONE#

CONTRACTOR

Other

TD AT REPORT

100'

FOOTAGE

100'

PRATE

7.7

CUM. DRLG. HRS

13.0

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

PRESENT OPS

21 - Other at 100'

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

TIME BREAKDOWN
DRILLING 13.00

DETAILS

Start	End	Hrs	
06:00	19:00	13:00	Drill and set 100' of conductor

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Conductor	10/18/2013	16.000	C-75*	109.000	100	

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
-----	------	-------	------	------------	------	-----	----------	-----------	-----------------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----	-----	-----	-----	-------	-----	-----	-----------	----------	---------	----------	---------

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
---	------	-------	------	------------	-------	----------	-----------	---------	----------

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
---	-----	---------	-----	-----------	----------	---------	----------	---------

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
------	-----	------	---------	-----	----	----	----	-----	-----------

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads	13,898	19,066		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Dispos			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling			
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte			
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	13,898	31,905	1,178,151

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/21/2013

WELL NAME

THREE RIVERS FED 33-13-720

AFE#

130521

SPUD DATE

11/27/2013

WELL SITE CONSULTANT

Jess Peonio

PHONE#

CONTRACTOR

Other

TD AT REPORT

1,230'

FOOTAGE

1,130'

PRATE

CUM. DRLG. HRS

13.0

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

PRESENT OPS

Drilling at 1,230'

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

30

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:

Date Set

10/18/2013

Size

16.000

Grade

C-75*

Weight

109.000

Depth

100

FIT Depth

FIT ppg

RECENT BITS:

BIT

SIZE

MANUF

TYPE

SERIAL NO.

JETS

TFA

DEPTH IN

DEPTH OUT

I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT

WOB

RPM

GPM

PRESS

HHP

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

RECENT MUD MOTORS:

#

SIZE

MANUF

TYPE

SERIAL NO.

LOBES

DEPTH IN

DEPTH OUT

DATE IN

DATE OUT

MUD MOTOR OPERATIONS:

#

WOB

REV/GAL

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

SURVEYS

Date

TMD

Incl

Azimuth

TVD

VS

NS

EW

DLS

Tool Type

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

Up Weight

0

Dn Weight

0

RT Weight

0

Torque

0

Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		19,066		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling			
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte			
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		31,905	1,178,151

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup								Length	_____			Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		19,066		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	33,900	33,900	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling			
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte			
8100..605: Cementing Work	24,443	24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	58,343	90,247	1,178,151

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/23/2013

WELL NAME	THREE RIVERS FED 33-13-720	AFE#	130521	SPUD DATE	11/27/2013				
WELL SITE CONSULTANT	Jess Peonio	PHONE#		CONTRACTOR	Other				
TD AT REPORT	1,230'	FOOTAGE	1,130'	PRATE	47.1	CUM. DRLG. HRS	37.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD		PRESENT OPS	01 - Rig Up & Tear Down at 1,230'			GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:			
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	NEXT CASING SIZE			NEXT CASING DEPTH		SSE	SSED		

TIME BREAKDOWN

DRILLING	24.00
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DETAILS			
Start	End	Hrs	
06:00	09:00	03:00	MIRU ProPetro
09:00	19:00	10:00	Drill f/ 100' to 1230' with Air
19:00	21:30	02:30	Trip out f/ Casing
21:30	00:30	03:00	Run 27 jts of 8 5/8" STC 24# J-55 casing to 1211'
00:30	03:00	02:30	Cement casing w/ 775sx of "G" cement, circulated 30 bbls of cement to surface, bumped the plug, floats held
03:00	06:00	03:00	Rig down, move rig to 33-12-720

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:		MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
BIT	SIZE								

BIT OPERATIONS:		RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
BIT	WOB										

RECENT MUD MOTORS:		MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
#	SIZE								

MUD MOTOR OPERATIONS:		REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
#	WOB							

SURVEYS		TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
Date										

GEOLOGY									
Bk Gas					Flare Sz		Flare Trip		
Conn Gas					Trip Gas				
Litho					New Sand		Total Sand		
Shows:									

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup													
Up Weight	0	Dn Weight	0	RT Weight	0			Length				Hours on BHA	10

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		19,066		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Dispos			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,900	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling			
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte			
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		90,247	1,178,151

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		19,066		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,900	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling			
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte			
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		90,247	1,178,151

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 10/27/2013

WELL NAME

THREE RIVERS FED 33-13-720

AFE#

130521

SPUD DATE

11/27/2013

WELL SITE CONSULTANT

Jess Peonio

PHONE#

CONTRACTOR

Other

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

47.0

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT

SIZE

MANUF

TYPE

SERIAL NO.

JETS

TFA

DEPTH IN

DEPTH OUT

I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT

WOB

RPM

GPM

PRESS

HHP

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

RECENT MUD MOTORS:

#

SIZE

MANUF

TYPE

SERIAL NO.

LOBES

DEPTH IN

DEPTH OUT

DATE IN

DATE OUT

MUD MOTOR OPERATIONS:

#

WOB

REV/GAL

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

SURVEYS

Date

TMD

Incl

Azimuth

TVD

VS

NS

EW

DLS

Tool Type

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup								Length			Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		19,066		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,900	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling			
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte			
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		91,847	1,178,151

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	_____			Hours on BHA	<u>10</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>			Torque	<u>0</u>			Hours on Motor	

DAILY COSTS	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		19,066		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Dispos			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,900	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		654	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		21,677	
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		114,179	1,178,151

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	_____			Hours on BHA	<u>10</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>			Torque	<u>0</u>			Hours on Motor	

DAILY COSTS	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		19,066		8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,900	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,140	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		654	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		21,677	
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		115,319	1,178,151

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/14/2013

WELL NAME	THREE RIVERS FED 33-13-720	AFE#	130521	SPUD DATE	11/27/2013		
WELL SITE CONSULTANT	Jess Peonio	PHONE#		CONTRACTOR	Other		
TD AT REPORT	(no data)	FOOTAGE		CUM. DRLG. HRS	47.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD		PRESENT OPS	(nothing recorded)	GEOLOGIC SECT.		(Not Specified)	
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:	
MUD COMPANY:		MUD ENGINEER:					
LAST BOP TEST		NEXT CASING SIZE		NEXT CASING DEPTH		SSE	SSD

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY	Bk Gas		Flare Sz		Flare Trip	
	Conn Gas		Trip Gas			
	Litho		New Sand		Total Sand	
Shows:						

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	Pump 2 Liner	Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	Pump 32 Liner	Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	BHA Makeup							Length				Hours on BHA	10
	Up Weight	0	Dn Weight	0	RT Weight	0		Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads	15,468	34,534		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Dispos			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,900	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,140	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		654	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		21,677	
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	15,468	130,787	1,178,151

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/16/2013

WELL NAME

THREE RIVERS FED 33-13-720

AFE#

130521

SPUD DATE

11/27/2013

WELL SITE CONSULTANT

Jess Peonio

PHONE#

CONTRACTOR

Other

TD AT REPORT

1,230'

FOOTAGE

0'

PRATE

CUM. DRLG. HRS

47.0

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

PRESENT OPS

Move rig on location at 1,230'

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

30

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT

SIZE

MANUF

TYPE

SERIAL NO.

JETS

TFA

DEPTH IN

DEPTH OUT

I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT

WOB

RPM

GPM

PRESS

HHP

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

RECENT MUD MOTORS:

#

SIZE

MANUF

TYPE

SERIAL NO.

LOBES

DEPTH IN

DEPTH OUT

DATE IN

DATE OUT

MUD MOTOR OPERATIONS:

#

WOB

REV/GAL

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

SURVEYS

Date

TMD

Incl

Azimuth

TVD

VS

NS

EW

DLS

Tool Type

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

Up Weight

Dn Weight

RT Weight

Torque

Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		41,754		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals		7,315		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		33,900	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,140	
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		654	
8100..530: Equipment Rental				8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		21,677	
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		145,322	1,178,151

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/18/2013

WELL NAME	THREE RIVERS FED 33-13-720			AFE#	130521		SPUD DATE	11/27/2013	
WELL SITE CONSULTANT	Jess Peonio			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	1,230'	FOOTAGE	0'	PRATE	0.0	CUM. DRLG. HRS	71.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	PRESENT OPS			24 - Idle at 1,230'		GEOLOGIC SECT.		(Not Specified)	
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS		SURF:		DH:	
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	NEXT CASING SIZE			30	NEXT CASING DEPTH		SSE	SSED	

TIME BREAKDOWN	DRILLING	24.00
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DETAILS	Start	End	Hrs	
	06:00	06:00	00:00	MIRU at first light from Three Rivers 16-32-820

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY	Bk Gas		Flare Sz		Flare Trip	
	Conn Gas		Trip Gas			
	Litho		New Sand		Total Sand	
Shows:						

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	BHA Makeup				Length		Hours on BHA
	Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		41,754		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa	345	345	
8100..320: Mud & Chemicals	44,994	52,309		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	165,288	199,188	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob	1,155	1,155	
8100..420: Bits & Reamers				8100..500: Roustabout Services		1,140	
8100..510: Testing/Inspection/	1,025	1,025		8100..520: Trucking & Hauling	2,013	4,333	
8100..530: Equipment Rental	11,743	14,560		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		21,677	
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling		840		8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	226,562	377,207	1,178,151

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/19/2013

WELL NAME	THREE RIVERS FED 33-13-720			AFE#	130521		SPUD DATE	11/27/2013	
WELL SITE CONSULTANT	Jess Peonio			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	1,468'	FOOTAGE	238'	PRATE	9.9	CUM. DRLG. HRS	95.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	PRESENT OPS		02 - Drilling at 1,468'			GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS		SURF:	DH:		
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/18/2013	NEXT CASING SIZE	30	NEXT CASING DEPTH		SSE		SSED	

TIME BREAKDOWN		
ABANDONMENT	12.00	DRILLING 24.00

DETAILS				
Start	End	Hrs		
06:00	06:00	00:00	Move rig to Three Rivers Fed 33-13-720, rig up, nipple up BOP, Test BOP, blinds,pipe,hcr,choke,valves 3000 psi,annular 1500, hook up flare lines,shaker slides,flowline, put BHA on racks and SLM, pick up and orient directional tools and trip in to @ 737', slip and cut drilling line, trip in tag cement @1115', drill out cement and float equipment, directional drilling f/ 1242'-1468'.	
18:00	06:00	12:00	wait on daylight to move rig	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		

MUD MOTOR OPERATIONS:										
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP		

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
11/19/2013	0	0.0	0.00	0	0.0	0.00	0.00	0.0			

GEOLOGY							
Bk Gas					Flare Sz	Flare Trip	
Conn Gas					Trip Gas		
Litho					New Sand	Total Sand	
Shows:							

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	950	GPM	442	SPR	Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup								Length			Hours on BHA
Up Weight	60	Dn Weight	50	RT Weight	55			Torque	7,000		Hours on Motor

BHA MAKEUP:										
#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description			
10	(20) HWDP	4.500	2.875	615.25						

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		41,754		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa	345		
8100..320: Mud & Chemicals		52,309		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		199,188	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob	1,155		
8100..420: Bits & Reamers				8100..500: Roustabout Services	1,140		
8100..510: Testing/Inspection/		1,025		8100..520: Trucking & Hauling	4,333		
8100..530: Equipment Rental	7,062	21,622		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte	21,677		
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling		840		8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	7,062	384,269	1,178,151

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/20/2013

WELL NAME	THREE RIVERS FED 33-13-720				AFE#	130521		SPUD DATE	11/27/2013	
WELL SITE CONSULTANT	Jess Peonio				PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	3,561'	FOOTAGE	2,093'	PRATE	79.0	CUM. DRLG. HRS	121.5	DRLG DAYS SINCE SPUD	0	
ANTICIPATED TD	PRESENT OPS				02 - Drilling at 3,561'		GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS		SURF:	DH:		
MUD COMPANY:							MUD ENGINEER:			
LAST BOP TEST	11/18/2013	NEXT CASING SIZE	30	NEXT CASING DEPTH			SSE	SSED		

TIME BREAKDOWN		ABANDONMENT	1.50	DRILLING	26.50	NIPPLE UP B.O.P.	1.50
		PRESSURE TEST B.O.P.	3.00	REAMING	1.50	RIG MOVE	5.00
		RIG UP / TEAR DOWN	4.50	SLIP & CUT DRL LINE	1.00	TRIPPING	3.50

DETAILS			
Start	End	Hrs	
06:00	07:30	01:30	wait on daylight
06:00	06:00	00:00	Directional drilling f/ 1468'-2580', rig service, directional drilling f/ 2580'-3561'.
07:30	12:30	05:00	move rig to Three Rivers Fed 33-13-720
12:30	15:00	02:30	rig up
15:00	16:30	01:30	nipple up BOP
16:30	19:30	03:00	Test BOP, blinds,pipe,hcr,choke,valves 3000 psi,annular 1500
19:30	21:30	02:00	hook up flare lines,shaker slides,flowline, put BHA on racks and SLM
21:30	00:30	03:00	pick up and orient directional tools and trip in to @ 737'
00:30	01:30	01:00	slip and cut drilling line
01:30	02:00	00:30	trip in tag cement @1115'
02:00	03:30	01:30	Drill out cement and float equipment
03:30	06:00	02:30	Directional drilling f/ 1242'-1468'

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:										
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT	

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	
11/20/2013	3,383	16.0	214.70	3,311	0.0	-405.78	-297.78	1.1		
11/20/2013	3,297	15.1	215.20	3,228	0.0	-386.89	-284.58	0.7		
11/20/2013	3,212	15.7	216.00	3,146	0.0	-368.53	-271.43	1.0		

GEOLOGY				Flare Sz	Flare Trip
Bk Gas				Trip Gas	
Conn Gas				Total Sand	
Litho					
Shows:					

SURFACE PUMP/BHA INFORMATION										
Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,375	GPM	442	SPR
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR
BHA Makeup								Length		Hours on BHA
Up Weight	100	Dn Weight	80	RT Weight	88			Torque	7,000	Hours on Motor

BHA MAKEUP:										
#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description			
20	Drill collar	6.500	2.875	30.56						

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		41,754		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Dispos		345	
8100..320: Mud & Chemicals		52,309		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		199,188	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob		1,155	
8100..420: Bits & Reamers				8100..500: Roustabout Services	1,995	3,135	
8100..510: Testing/Inspection/		1,025		8100..520: Trucking & Hauling		4,333	
8100..530: Equipment Rental		21,622		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		21,677	
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling		840		8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	1,995	386,264	1,178,151

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/21/2013

WELL NAME	THREE RIVERS FED 33-13-720			AFE#	130521		SPUD DATE	11/27/2013	
WELL SITE CONSULTANT	Jess Peonio			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	4,629'	FOOTAGE	1,068'	PRATE	22.5	CUM. DRLG. HRS	169.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	PRESENT OPS		02 - Drilling at 4,629'			GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/18/2013	NEXT CASING SIZE	30	NEXT CASING DEPTH		SSE		SSED	

TIME BREAKDOWN	DRILLING	47.50	RIG SERVICE	0.50
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DETAILS	Start	End	Hrs	
	06:00	17:00	11:00	directional drilling f/ 1468'-2580'
	06:00	06:00	00:00	Directional drilling f/ 3561'- 4031', rig service, directional drilling f/ 4031'-4629'
	17:00	17:30	00:30	rig service
	17:30	06:00	12:30	directional drilling f/ 2580'-3561'

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	11/21/2013	4,493	7.3	222.00	4,392	0.0	-597.50	-448.12	1.2	
	11/21/2013	4,408	8.2	218.80	4,308	0.0	-588.77	-440.70	1.8	
	11/21/2013	4,322	9.3	211.30	4,223	0.0	-578.05	-433.25	0.7	

MUD PROPERTIES									
Type	_____	Mud Wt	9.1	Alk.	_____	Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	72	Gels 10sec	2	Cl ppm	900	Solids %	0.1	Salt bbls	0.0
Visc	34	Gels 10min	0	Ca ppm	30	LGS %	_____	LCM ppb	0.0
PV	7	pH	8.0	pF	0.1	Oil %	0.0	API WL cc	11.0
YP	1	Filter Cake/32	2	Mf	4.5	Water %	0.9	HTHP WL cc	0.0
O/W Ratio	_____	ES	_____	WPS	_____				
Comments:	DAP ppg 0.80								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY					
Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	1,400	GPM	0	SPR		Slow PSI	
	Pump 2 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,400	GPM	442	SPR		Slow PSI	
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	BHA Makeup								Length				Hours on BHA	24
	Up Weight	114	Dn Weight	90	RT Weight	102			Torque	7,000			Hours on Motor	

BHA MAKEUP:	#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
	30	Monel	6.625	2.875	30.31			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		41,754		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa		345	
8100..320: Mud & Chemicals		52,309		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		199,188	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob		1,155	
8100..420: Bits & Reamers				8100..500: Roustabout Services		3,135	
8100..510: Testing/Inspection/		1,025		8100..520: Trucking & Hauling		4,333	
8100..530: Equipment Rental	487	22,109		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		21,677	
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling		840		8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	487	386,751	1,178,151

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/22/2013

WELL NAME	THREE RIVERS FED 33-13-720			AFE#	130521		SPUD DATE	11/27/2013	
WELL SITE CONSULTANT	Jess Peonio			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	5,396'	FOOTAGE	767'	PRATE	16.1	CUM. DRLG. HRS	216.5	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	PRESENT OPS		02 - Drilling at 5,396'			GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/18/2013	NEXT CASING SIZE	30	NEXT CASING DEPTH		SSE		SSED	

TIME BREAKDOWN	DRILLING	47.50	RIG SERVICE	0.50
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DETAILS	Start	End	Hrs	
	06:00	16:30	10:30	directional drilling f/ 3561'- 4031'
	06:00	06:00	00:00	Directional drilling f/ 4629'-4670', rig service, rig repair- swivel packing, directional drilling f/4670'-5396'.
	16:30	17:00	00:30	rig service
	17:00	06:00	13:00	directional drilling f/ 4031'-4629'

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	11/22/2013	5,261	1.9	200.30	5,159	0.0	-620.85	-470.41	0.3	
	11/22/2013	5,175	1.9	207.60	5,073	0.0	-618.25	-469.25	0.3	
	11/22/2013	5,090	1.8	214.80	4,988	0.0	-615.90	-467.84	0.9	

MUD PROPERTIES									
Type	_____	Mud Wt	9.2	Alk.	_____	Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	80	Gels 10sec	10	Cl ppm	900	Solids %	0.1	Salt bbls	0.0
Visc	48	Gels 10min	0	Ca ppm	40	LGS %	_____	LCM ppb	0.0
PV	17	pH	8.4	pF	0.1	Oil %	0.0	API WL cc	8.4
YP	13	Filter Cake/32	2	Mf	4.2	Water %	0.9	HTHP WL cc	0.0
O/W Ratio	_____	ES	_____	WPS	_____				
Comments:	DAP ppg 1.30								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY					
Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,400	GPM	442	SPR		Slow PSI	
	Pump 2 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	1,400	GPM	0	SPR		Slow PSI	
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	BHA Makeup								Length				Hours on BHA	23
	Up Weight	125	Dn Weight	100	RT Weight	114			Torque	7,000			Hours on Motor	

BHA MAKEUP:	#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
	40	Other	6.500	2.750	3.32			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		41,754		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa		345	
8100..320: Mud & Chemicals		52,309		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		199,188	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob		1,155	
8100..420: Bits & Reamers				8100..500: Roustabout Services	3,230	6,365	
8100..510: Testing/Inspection/		1,025		8100..520: Trucking & Hauling		4,333	
8100..530: Equipment Rental		22,109		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte	2,194	23,870	
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling		840		8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing	2,761	2,761	
8210..620: Wellhead/Casing Hea				Total Cost	8,184	394,935	1,178,151

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/23/2013

WELL NAME	THREE RIVERS FED 33-13-720			AFE#	130521		SPUD DATE	11/27/2013	
WELL SITE CONSULTANT	Jess Peonio			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	6,192'	FOOTAGE	796'	PRATE	27.4	CUM. DRLG. HRS	245.5	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	PRESENT OPS			02 - Drilling at 6,192'			GEOLOGIC SECT.	(Not Specified)	
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/18/2013	NEXT CASING SIZE	30	NEXT CASING DEPTH			SSE	SSED	

TIME BREAKDOWN	DRILLING	29.00	RIG REPAIRS	0.50	RIG SERVICE	0.50
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DETAILS	Start	End	Hrs	
	06:00	06:30	00:30	Directional drilling f/ 4629'-4670'
	06:30	07:00	00:30	rig service
	07:00	07:30	00:30	rig repair- swivel packing
	07:30	06:00	22:30	Directional drilling f/4670'-5396'
	00:00	06:00	06:00	Directional drilling f/ 5396'-6192'

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					0.0
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	11/23/2013	5,944	1.2	196.30	5,842	0.0	-642.10	-478.02	0.6	
	11/23/2013	5,859	1.3	217.70	5,757	0.0	-640.48	-477.19	0.2	
	11/23/2013	5,744	1.4	227.60	5,642	0.0	-638.50	-475.35	2.4	

MUD PROPERTIES									
Type		Mud Wt	9.1	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	85	Gels 10sec	10	Cl ppm	3,000	Solids %	0.1	Salt bbls	0.0
Visc	39	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	8	pH	8.1	pF	0.2	Oil %	0.0	API WL cc	22.0
YP	11	Filter Cake/32	2	Mf	9.8	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					
Comments:	DAP ppg 1.80								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY	Bk Gas		Flare Sz		Flare Trip	
	Conn Gas		Trip Gas			
	Litho		New Sand		Total Sand	
Shows:						

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,575	GPM	442	SPR		Slow PSI	
	Pump 2 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	1,400	GPM	0	SPR		Slow PSI	
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	BHA Makeup								Length				Hours on BHA	24
	Up Weight	145	Dn Weight	115	RT Weight	130			Torque	7,000			Hours on Motor	

BHA MAKEUP:	#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
	50	Monel	6.500	2.750	30.54			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		41,754		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa		345	
8100..320: Mud & Chemicals		52,309		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		199,188	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	10,351	10,351		8100..410: Mob/Demob		1,155	
8100..420: Bits & Reamers				8100..500: Roustabout Services		6,365	
8100..510: Testing/Inspection/		1,025		8100..520: Trucking & Hauling		4,333	
8100..530: Equipment Rental		22,109		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		23,870	
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling		840		8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing		2,761	
8210..620: Wellhead/Casing Hea				Total Cost	10,351	405,287	1,178,151

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/24/2013

WELL NAME	THREE RIVERS FED 33-13-720			AFE#	130521		SPUD DATE	11/27/2013	
WELL SITE CONSULTANT	Jess Peonio			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	6,763'	FOOTAGE	571'	PRATE	23.8	CUM. DRLG. HRS	269.5	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD		PRESENT OPS	02 - Drilling at 6,763'				GEOLOGIC SECT.	(Not Specified)	
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/18/2013	NEXT CASING SIZE	30	NEXT CASING DEPTH			SSE	SSED	

TIME BREAKDOWN	DRILLING	24.00
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DETAILS	Start	End	Hrs	
	06:00	06:00	00:00	Directional drilling f/ 5396'-6192'

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	11/24/2013	6,629	1.9	165.80	6,526	0.0	-662.65	-475.31	0.7	
	11/24/2013	6,542	2.5	172.30	6,440	0.0	-659.37	-475.92	0.4	
	11/24/2013	6,456	2.2	170.60	6,354	0.0	-655.89	-476.44	0.2	

MUD PROPERTIES									
Type		Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	110	Gels 10sec	16	Cl ppm	7,000	Solids %	0.1	Salt bbls	0.0
Visc	41	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	14	pH	8.1	pF	0.1	Oil %	0.0	API WL cc	12.8
YP	26	Filter Cake/32	2	Mf	10.4	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					
Comments:	DAP ppg 1.75								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY	Bk Gas		Flare Sz		Flare Trip	
	Conn Gas		Trip Gas			
	Litho		New Sand		Total Sand	
Shows:						

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,700	GPM	442	SPR		Slow PSI	
	Pump 2 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	1,400	GPM	0	SPR		Slow PSI	
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	BHA Makeup								Length				Hours on BHA	22
	Up Weight	150	Dn Weight	125	RT Weight	140			Torque	7,000			Hours on Motor	

BHA MAKEUP:	#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
	60	MWD - hang off sub	6.500	2.750	2.61			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		41,754		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa		345	
8100..320: Mud & Chemicals		52,309		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		199,188	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		10,351		8100..410: Mob/Demob		1,155	
8100..420: Bits & Reamers				8100..500: Roustabout Services		6,365	
8100..510: Testing/Inspection/		1,025		8100..520: Trucking & Hauling	601	4,935	
8100..530: Equipment Rental		22,109		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		23,870	
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling		840		8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing		2,761	
8210..620: Wellhead/Casing Hea				Total Cost	601	405,888	1,178,151

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/25/2013

WELL NAME	THREE RIVERS FED 33-13-720			AFE#	130521		SPUD DATE	11/27/2013	
WELL SITE CONSULTANT	Jess Peonio			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	7,232'	FOOTAGE	469'	PRATE	10.3	CUM. DRLG. HRS	315.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	PRESENT OPS			02 - Drilling at 7,232'			GEOLOGIC SECT.	(Not Specified)	
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/18/2013	NEXT CASING SIZE	30	NEXT CASING DEPTH			SSE	SSED	

TIME BREAKDOWN	DRILLING	45.50	RIG REPAIRS	2.00	RIG SERVICE	0.50
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DETAILS			
Start	End	Hrs	
06:00	13:00	07:00	Directional drilling f/ 6192'-6250'
06:00	06:00	00:00	Directional drilling 6763'- 6848', change out swivel motors to high torque, rig service.
			directional drilling 6848'-7232' (made 469' in 22.50 hrs).
13:00	13:30	00:30	rig service
13:30	15:30	02:00	rig repair,work on air brake, tighten bolts on drum
15:30	06:00	14:30	Directional drilling f/ 6250'-6763'

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	11/24/2013	6,629	1.9	165.80	6,526	0.0	-662.65	-475.31	0.7	
	11/24/2013	6,542	2.5	172.30	6,440	0.0	-659.37	-475.92	0.4	
	11/24/2013	6,456	2.2	170.60	6,354	0.0	-655.89	-476.44	0.2	

MUD PROPERTIES									
Type		Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	101	Gels 10sec	14	Cl ppm	5,300	Solids %	0.1	Salt bbls	0.0
Visc	45	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	13	pH	8.1	pF	0.1	Oil %	0.0	API WL cc	10.8
YP	15	Filter Cake/32	2	Mf	8.0	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					
Comments:	DAP ppg 2.22								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY	Bk Gas	Flare Sz	Flare Trip
	Conn Gas	Trip Gas	
	Litho	New Sand	Total Sand
Shows:			

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,725	GPM	442	SPR	Slow PSI
	Pump 2 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	1,400	GPM	0	SPR	Slow PSI
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
	BHA Makeup								Length			Hours on BHA
	Up Weight	155	Dn Weight	115	RT Weight	147			Torque	7,000		Hours on Motor

BHA MAKEUP:	#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
	70	Motor - steerable	6.500	0.000	28.79			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		41,754		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa		345	
8100..320: Mud & Chemicals		52,309		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		199,188	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		10,351		8100..410: Mob/Demob		1,155	
8100..420: Bits & Reamers				8100..500: Roustabout Services		6,365	
8100..510: Testing/Inspection/		1,025		8100..520: Trucking & Hauling		4,935	
8100..530: Equipment Rental		22,109		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		23,870	
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling		840		8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing		2,761	
8210..620: Wellhead/Casing Hea				Total Cost		405,888	1,178,151

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/26/2013

WELL NAME	THREE RIVERS FED 33-13-720			AFE#	130521		SPUD DATE	11/27/2013	
WELL SITE CONSULTANT	Jess Peonio			PHONE#			CONTRACTOR	Capstar 321	
TD AT REPORT	7,353'	FOOTAGE	121'	PRATE	2.6	CUM. DRLG. HRS	361.5	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	PRESENT OPS			11 - Wire Line Logs at 7,353'			GEOLOGIC SECT.	(Not Specified)	
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/18/2013	NEXT CASING SIZE	30	NEXT CASING DEPTH		SSE	SSED		

TIME BREAKDOWN	DRILLING	46.50	RIG SERVICE	0.50	WAITING ON ORDERS	1.00
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DETAILS				
Start	End	Hrs		
06:00	12:00	06:00	Directional drilling f/ 6763'- 6848'	
06:00	06:00	00:00	Directional drilling 7232'- 7353'. Circulate 2 bottoms up, wiper trip to 6329', trip in to bottom circulate, spot lcm pill, trip out laying down, RUHalliburton loggers, held safety meeting	
			Logging, run Tripple Combo,loggers TD 7352	
12:00	13:00	01:00	change out swivel motors to high torque	
13:00	13:30	00:30	rig service	
13:30	13:30	00:00		
13:30	06:00	16:30	directional drilling f/ 6848'-7232'	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					0.0
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	11/26/2013	5.500	J-55	17.000	7,328		
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	11/24/2013	6,629	1.9	165.80	6,526	0.0	-662.65	-475.31	0.7	
	11/24/2013	6,542	2.5	172.30	6,440	0.0	-659.37	-475.92	0.4	
	11/24/2013	6,456	2.2	170.60	6,354	0.0	-655.89	-476.44	0.2	

MUD PROPERTIES									
Type		Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	100	Gels 10sec	18	Cl ppm	4,900	Solids %	0.1	Salt bbls	0.0
Visc	50	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	19	pH	8.1	pF	0.1	Oil %	0.0	API WL cc	10.8
YP	15	Filter Cake/32	2	Mf	7.8	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					
Comments:	DAP ppg 1.75								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY	Bk Gas		Flare Sz		Flare Trip	
	Conn Gas		Trip Gas			
	Litho		New Sand		Total Sand	
Shows:						

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,725	GPM	442	SPR		Slow PSI	
	Pump 2 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	1,400	GPM	0	SPR		Slow PSI	
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	BHA Makeup								Length				Hours on BHA	8
	Up Weight	155	Dn Weight	115	RT Weight	147			Torque	7,000			Hours on Motor	

BHA MAKEUP:	#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
	80	Bit - PDC - fixed cu	7.875	0.000	1.00			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying	270	270		8100..120: Surface Damages & R			
8100..200: Location Roads		41,754		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Dispos		345	
8100..320: Mud & Chemicals		52,309		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		199,188	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		10,351		8100..410: Mob/Demob		1,155	
8100..420: Bits & Reamers				8100..500: Roustabout Services		6,365	
8100..510: Testing/Inspection/		1,025		8100..520: Trucking & Hauling	2,310	7,245	
8100..530: Equipment Rental	225	22,334		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		23,870	
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling		840		8200..530: Equipment Rental			
8200..605: Cementing Work				8210..600: Production Casing		2,761	
8210..620: Wellhead/Casing Hea				Total Cost	2,805	408,692	1,178,151

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/27/2013

WELL NAME	THREE RIVERS FED 33-13-720			AFE#	130521		SPUD DATE	11/27/2013	
WELL SITE CONSULTANT	Jess Peonio			PHONE#			CONTRACTOR	Other	
TD AT REPORT	7,353'	FOOTAGE	0'	PRATE	0.0	CUM. DRLG. HRS	393.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD		PRESNET OPS	01 - Rig Up & Tear Down at 7,353'				GEOLOGIC SECT.	(Not Specified)	
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	11/18/2013	NEXT CASING SIZE			NEXT CASING DEPTH			SSE	SSED

TIME BREAKDOWN										
COND MUD & CIRCULATE		2.50	DRILLING				31.50	TRIPPING		9.50
WIRELINE		4.50								

DETAILS				
Start	End	Hrs		
06:00	13:30	07:30	Directional drilling f/7232'- 7353	
06:00	06:00	00:00	Run wireline logs, change out swivel motors, RU to run casing, Ran 5 1/2" production casing to 3461', circulate gas out, run casing to @ 6900', circulate gas out, Run casing to bottom and land hanger. Ran 167 jnts 5 1/2" 17# SB-80, set at 7328.07'. Circulate and rig up Halliburton cementers. Cement casing, lead 150sks Econocem, 10.5 ppg, 3.78 yield, tail340 sks Halliburton Premium light 12.0 ppg, 2.25 yield, bumped plug, floats held clean mud tanks, ND BOP, RD. Release rig @ 06:00 11/27/2013.	
13:30	14:30	01:00	circulate 2 bottoms up	
14:30	16:00	01:30	wiper trip to 6329'	
16:00	16:30	00:30	trip in to bottom	
16:30	18:00	01:30	circulate,spot lcm pill	
18:00	01:30	07:30	trip out laying down	
01:30	03:30	02:00	rig up Halliburton loggers, held safety meeting	
03:30	06:00	02:30	Logging, run Tripple Combo,loggers TD 7352'	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE									
Fluid	Used	Received	Transferred	On Hand	Cum.Used				
Fuel									
Gas									
Fresh Well Water									
Nano Water									
Frac Water									
Reserve Pit Water									
Boiler Hours									
Air Heater Hours									
Urea									
Urea Sys 1 Hrs									
Urea Sys 2 Hrs									
Urea Sys 3 Hrs									

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg		
Production	11/26/2013	5.500	J-55	17.000	7,328				
Surface	10/22/2013	8.625	J-55	24.000	1,212				
Conductor	10/18/2013	16.000	C-75*	109.000	100				

RECENT BITS:												
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R			

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				

SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			
11/24/2013	6,629	1.9	165.80	6,526	0.0	-662.65	-475.31	0.7				
11/24/2013	6,542	2.5	172.30	6,440	0.0	-659.37	-475.92	0.4				
11/24/2013	6,456	2.2	170.60	6,354	0.0	-655.89	-476.44	0.2				

MUD PROPERTIES											
Type		Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0		
Temp.	100	Gels 10sec	18	Cl ppm	4,900	Solids %	0.1	Salt bbls	0.0		
Visc	50	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0		
PV	19	pH	8.1	pF	0.1	Oil %	0.0	API WL cc	10.8		
YP	15	Filter Cake/32	2	Mf	7.8	Water %	0.9	HTHP WL cc	0.0		
O/W Ratio		ES		WPS							
Comments:	DAP ppg 1.75										

Flaring:	Flare Foot-Minutes	<u>0</u>	Flared MCF	<u>0.0</u>	Cum. Flared MCF	<u>0.0</u>					
GEOLOGY											
Bk Gas				Flare Sz		Flare Trip					
Conn Gas				Trip Gas							
Litho				New Sand		Total Sand					
Shows:											

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	<u>6.0</u>	Stroke Len	<u>9.0</u>	SPM	<u>120</u>	PSI	<u>1,725</u>	GPM	<u>442</u>	SPR	_____	Slow PSI	_____
Pump 2 Liner	<u>6.0</u>	Stroke Len	<u>9.0</u>	SPM	<u>0</u>	PSI	<u>1,400</u>	GPM	<u>0</u>	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup								Length				Hours on BHA	<u>0</u>
Up Weight	<u>155</u>	Dn Weight	<u>115</u>	RT Weight	<u>147</u>			Torque	<u>7,000</u>			Hours on Motor	_____

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying		270		8100..120: Surface Damages & R			
8100..200: Location Roads		41,754		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Dispos	5,492	5,837	
8100..320: Mud & Chemicals		52,309		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		199,188	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		10,351		8100..410: Mob/Demob		1,155	
8100..420: Bits & Reamers				8100..500: Roustabout Services		6,365	
8100..510: Testing/Inspection/	1,622	2,647		8100..520: Trucking & Hauling		7,245	
8100..530: Equipment Rental	239	22,574		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		23,870	
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling		840		8200..530: Equipment Rental			
8200..605: Cementing Work	31,891	31,891		8210..600: Production Casing		2,761	
8210..620: Wellhead/Casing Hea				Total Cost	39,243	447,936	1,178,151

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/28/2013

WELL NAME	THREE RIVERS FED 33-13-720			AFE#	130521		SPUD DATE	11/27/2013	
WELL SITE CONSULTANT	Jess Peonio			PHONE#			CONTRACTOR	Other	
TD AT REPORT	(no data)	FOOTAGE		PRATE	CUM. DRLG. HRS 393.0		DRLG DAYS SINCE SPUD	0	
ANTICIPATED TD		PRESENT OPS	(nothing recorded)			GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0
MUD COMPANY:					MUD ENGINEER:				
LAST BOP TEST	11/18/2013	NEXT CASING SIZE			NEXT CASING DEPTH			SSE	SSED

TIME BREAKDOWN	CASING & CEMENT	13.50	COND MUD & CIRCULATE	1.50	RIG UP / TEAR DOWN	6.00
	WAITING ON ORDERS	1.00	WIRELINE	2.00		

DETAILS	Start	End	Hrs	
	06:00	08:00	02:00	run wireline logs
	08:00	09:00	01:00	change out swivel motors
	09:00	10:00	01:00	rig up to run casing
	10:00	14:00	04:00	ran 5 1/2" production casing to 3461'
	14:00	14:30	00:30	circulate gas out
	14:30	19:30	05:00	ran casing to @6900'
	19:30	20:00	00:30	circulate gas out
	20:00	21:00	01:00	run casing to bottom and land hanger ran 167 jnts 5 1/2" 17# SB-80, set at7328.07
	21:00	21:30	00:30	circulate and rig up Halliburton cementers
	21:30	00:00	02:30	cement casing, lead 150sks Econocem, 10.5ppg,3.78 yield,tail340 sks Halliburton Premium light 12.0 ppg, 2.25 yield, bumped plug, floats held
	00:00	06:00	06:00	clean mud tanks,nipple down BOP, rig down

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	11/26/2013	5.500	J-55	17.000	7,328		
Surface	10/22/2013	8.625	J-55	24.000	1,212		
Conductor	10/18/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	11/24/2013	6,629	1.9	165.80	6,526	0.0	-662.65	-475.31	0.7	
	11/24/2013	6,542	2.5	172.30	6,440	0.0	-659.37	-475.92	0.4	
	11/24/2013	6,456	2.2	170.60	6,354	0.0	-655.89	-476.44	0.2	

MUD PROPERTIES									
Type		Mud Wt	9.5	Alk.		Sand %	0.0	XS Lime lb/bbl	0.0
Temp.	80	Gels 10sec	21	Cl ppm	3,400	Solids %	0.1	Salt bbls	0.0
Visc	52	Gels 10min	0	Ca ppm	40	LGS %		LCM ppb	0.0
PV	13	pH	8.3	pF	0.1	Oil %	0.0	API WL cc	10.0
YP	22	Filter Cake/32	2	Mf	5.7	Water %	0.9	HTHP WL cc	0.0
O/W Ratio		ES		WPS					
Comments:	DAP ppg 1.70								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY					
Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.0	Stroke Len	9.0	SPM	120	PSI	1,725	GPM	442	SPR		Slow PSI	
	Pump 2 Liner	6.0	Stroke Len	9.0	SPM	0	PSI	1,400	GPM	0	SPR		Slow PSI	
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
	BHA Makeup								Length				Hours on BHA	0
	Up Weight	155	Dn Weight	115	RT Weight	147			Torque	7,000			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,839		8100..105: Insurance			
8100..110: Staking & Surveying		270		8100..120: Surface Damages & R			
8100..200: Location Roads		41,754		8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Dispos		5,837	
8100..320: Mud & Chemicals		52,309		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		199,188	1,178,151	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		10,351		8100..410: Mob/Demob		1,155	
8100..420: Bits & Reamers				8100..500: Roustabout Services		6,365	
8100..510: Testing/Inspection/		2,647		8100..520: Trucking & Hauling		7,245	
8100..530: Equipment Rental	4,953	27,526		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		23,870	
8100..605: Cementing Work		24,443		8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling		840		8200..530: Equipment Rental			
8200..605: Cementing Work		31,891		8210..600: Production Casing		2,761	
8210..620: Wellhead/Casing Hea				Total Cost	4,953	452,889	1,178,151

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 12/05/2013 TO 01/15/2014

Well Name	THREE RIVERS FED 33-13-720	Frac Planned	6
Location:	UINTAH County, UTAH(SWNW 33 7S 20E)	AFE#	130521
Total Depth Date:	11/26/2013 TD 7,353	Formation:	(Not Specified)
Production Casing:	Size 5.500 Wt 17.000 Grade J-55 Set At 7,328	GL:	KB: 4,770

Date: 12/05/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	Build Tank Battery		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 91,255	AFE: 0

Date: 12/06/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 1,076	Cum: 92,332	AFE: 0

Date: 12/11/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 4,263	Cum: 96,594	AFE: 0

Date: 12/16/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 738	Cum: 97,332	AFE: 0

Date: 12/17/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	Joe Duncan		
Work Objective:	Logging		
Contractors:	JW, C&J.		
Completion Rig:	J-W	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
1500-1800	MIRU JW WLU, run CBL/GR/CCL fr/7269' to surface. TOC @ 1550'. RDMO WLU.		
Costs (\$):	Daily: 566	Cum: 97,898	AFE: 0

Date: 12/18/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	Fletcher		
Work Objective:	Prep for frac work		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:	Completion		
Costs (\$):	Daily: 4,175	Cum: 102,073	AFE: 0

Date: 12/19/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 272	Cum: 102,345	AFE: 0

Date: 12/21/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"		PBTD: 0
Supervisor:	Duncan		
Work Objective:	Work on the wellhead.		
Contractors:	C&J, Willies Hot Oil, RNI.		
Completion Rig:	(Missing)		Supervisor Phone: 435-828-1472
Upcoming Activity:	Completion		
Activities			
0800-1000	MIRU Willies Hot Oil Serv., and RNI Water Serv.. Heat ice in the cellar and haul off water. Prep to install tbq head.		
Costs (\$):	Daily: 0	Cum: 102,345	AFE: 0

Date: 12/24/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 452	Cum: 102,797	AFE: 0

Date: 12/26/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 11,833	Cum: 114,630	AFE: 0

Date: 12/27/2013			
Tubing:		OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD: 0
Supervisor:		Joe Duncan	
Work Objective:		Perforating	
Contractors:		J-W, RNI, B&C Quick Test	
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1472
Upcoming Activity:		Completion	
Activities			
0900-1000		MIRU B&C Quick Test, and test csg and BOP to 4,250 psig, good test. RDMO Testers.	
1000-1300		Perforate stage 1 (6870 - 7032), RDMO WLU.	
Costs (\$):	Daily:	2,180	Cum: 116,810
			AFE: 0

Date: 12/28/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	Fletcher		
Work Objective:	Prep for frac work		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:	Completion		
Costs (\$):	Daily: 0	Cum: 116,810	AFE: 0

Date: 12/30/2013			
Tubing:		OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD: 0
Supervisor:		(Missing)	
Work Objective:		(Nothing Recorded)	
Contractors:		(Missing)	
Completion Rig:		(Missing)	Supervisor Phone: (Missing)
Upcoming Activity:			
Activities			
0000-0000		Frac stage 6.	
Costs (\$):	Daily: 22,777	Cum: 139,587	AFE: 0

Date: 12/31/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	Scott,Duncan		
Work Objective:	Perf, Frac, and Flowback	SSE:	1
Contractors:	HES, J-W, Rig 1, RNI, Sunrise,IPS		
Completion Rig:	HAL - Blue UT, J-W	Supervisor Phone: 307-350-8487/435-8281472	
Upcoming Activity:	Drill out plug		
Activities			
0040-0200	Rig up and pressure test frac lines.		
0200-0315	Frac stage 1.		
0315-0450	Perforate stage 2 (6622'-6842'). Set plug @ 6860'.		
0450-0620	Frac stage 2.		
0620-0750	Perforate stage 3 (6377' - 6594'). Set plug @ 6610'.		
0750-1000	Frac stage 3.		
1000-1130	Perforate stage 4 (6078' - 6334'). Set plug @ 6350'.		
1130-1250	Frac stage 4.		
1250-1410	Perforate stage 5 (5708' - 5987'). Set plug @ 6020'.		
1410-1545	Frac stage 5.		
1545-1715	Perforate stage 6 (5360' - 5616'). Set plug @ 5660'.		
1715-1810	Frac stage 6.		
1810-2200	Shut bottom ram, SICP 1295. Rig down all vendors.		
2200-2201	Wait on coil unit.		
Costs (\$):	Daily: 343,502	Cum: 483,089	AFE: 0

Date: 01/01/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	Scott/Duncan		
Work Objective:	MI/RU workover rig		
Contractors:	IPS, QES, Rig 1		
Completion Rig:	IPS CT 2"	Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity:	Completion		
Activities			
0630-1030	Rig up coil unit.		
1030-1150	Load 2" coil with water. Break lubricator off 7-1/16" BOP. Make up QES BHA as follows: Coil Connector, Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, Dual		
	Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor and 5 blade 4.625" mill. Reconnect lubricator. Function test motor in lubricator. Pressure up on top side of rams. Pressure test to 3000 psi. Bleed pressure to 1500 psi and open rams, 1100 psi well pressure.		
1150-1300	RIH with mill and motor to plug @ 5660'. (Coil depth 5660'). Drill plug.		
1300-1350	RIH to plug @ 6020'. Tag sand at ~5820', wash sand to plug @ 6020' (Coil depth 6019'). Drill plug.		
1350-1410	RIH to plug @ 6350'. Tag sand at ~6300', wash sand to plug @ 6350' (Coil depth 6350'). Drill plug.		
1410-1540	Pump 20 bbl. gel sweep. RIH to plug @ 6610'. (Coil depth 6609') Make 500' short trip. Drill plug. 2600 PSI.		
1540-1710	RIH to plug @ 6860'. (Coil depth 6858'). Drill plug.		
1710-1845	RIH to PBTD @ 7328'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. (Coil PBTD @ 7284' Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH.		
1845-1945	Close bottom blinds. Shut in pressure 700#. Bleed off stack & lines. RD Coil tubing, move over to drill out TR 33-12-720.		
1945-1946	Flow well on 14 choke to flow back tank. IP 750.		
Costs (\$):	Daily: 51,149	Cum: 534,238	AFE: 0

Date: 01/02/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"		PBTD: 0
Supervisor:	Scott/Duncan, Hut		
Work Objective:	Flow test well		
Contractors:	IPS, QES, Rig 1, R&I		
Completion Rig:	(Missing)	Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity:	Flow test well		
Costs (\$):	Daily: 0	Cum: 534,238	AFE: 0

Date: 01/03/2014			
Tubing:		OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD: 0
Supervisor:		Duncan	
Work Objective:		Flow test well	
Contractors:		Rig 1, RNI	
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1472
Upcoming Activity:		Flow test well	
Costs (\$):	Daily: 0	Cum: 534,238	AFE: 0

Date: 01/04/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"		PBTD: 0
Supervisor:	Duncan		
Work Objective:	Flow test well		
Contractors:	Rig 1, RNI		
Completion Rig:	(Missing)	Supervisor Phone: 435-828-1472	
Upcoming Activity:	Turned over to Production Dept		
Costs (\$):	Daily: 0	Cum: 534,238	AFE: 0

Date: 01/05/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 534,238	AFE: 0

Date: 01/09/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 1,400	Cum: 535,638	AFE: 0

Date: 01/10/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 365	Cum: 536,003	AFE: 0

Date: 01/12/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 1,166	Cum: 537,169	AFE: 0

Date: 01/13/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"		PBTD: 0
Supervisor:	Joe Duncan		
Work Objective:	TIH w/ tubing		
Contractors:	Stone, RNI,		
Completion Rig:	Stone #10	Supervisor Phone: 435-828-1472	
Upcoming Activity:	Run Rods		
Activities			
0700-0900	MIRU Stone WS rig #10, and equipment.		
0900-0915	Pump 50 bbls of 10 ppg brine water.		
0915-1100	RIH w/sinker bars on sand line, tag 30' of fill @ 7322', POH LD sinker bars.		
1100-1610	TIH w/production tbg as follows: Bull plug, 4 jts tbg, desander, 1 jt tbg, Pump cavity/SN, 4 jts tbg, Weatherfor right hand set TAC, 133 jts tbg, and tbg hanger. ND BOP, set TAC w/10K tension, and NU WH.		
1610-1730	Prep rods. SWI & SDFN		
Costs (\$):	Daily: 28,867	Cum: 566,035	AFE: 0

Date: 01/14/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"		PBTD: 0
Supervisor:	Joe Duncan		
Work Objective:	Run Rods		
Contractors:	Stone, Willies		
Completion Rig:	Stone #10	Supervisor Phone: 435-828-1472	
Upcoming Activity:	Turned over to Production Dept		
Activities			
0700-1200	PU and RIH with standing valve, plunger 2-7/8" X 2-1/4" X 24' X 28' X 28', #81, and rods. Seat standing valve space out and pick up polish rod.		
1200-1400	Wait on rod rotator bushing.		
1400-1700	Load tubing with water. LS with rig to 1000 psi. Held good. Hang well on horses head. RDMO. Turn well over to production.		
	Rod Detail:		
	5' Pump plunger (2.25")		
	36 7/8" rods 4 guides per rod		
	72 3/4" rods 4 guides per rod		
	66 7/8" rods 4 guides per rod		
	8', 6', 4', 2', X 7/8" Pony rods		
	1.5" x 30' Polish Rod		
Costs (\$):	Daily: 5,074	Cum: 571,109	AFE: 0

Date: 01/15/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"		PBTD: 0
Supervisor:	Fletcher		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone: 3036459812	
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 571,109	AFE: 0

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-85592
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 33-13-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1560 FNL 1127 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047537230000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/17/2013	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra requests to update the SHL per As-Drilled Plat attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 18, 2014		
NAME (PLEASE PRINT) Debbie Ghani	PHONE NUMBER 303 645-9810	TITLE Sr. Permitting Specialist
SIGNATURE N/A	DATE 2/6/2014	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU85592

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
THREE RIVERS FED 33-13-7209. API Well No.
43-047-5372310. Field and Pool, or Exploratory
UNDESIGNATED

11. County or Parish, and State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ULTRA RESOURCES, INC.

Contact: DEBBIE GHANI

E-Mail: dghani@ultrapetroleum.com

3a. Address

304 INVERNESS WAY SOUTH SUITE 295
ENGLEWOOD, CO 80112

3b. Phone No. (include area code)

Ph: 303-645-9810

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T7S R20E Mer SLB SWNW 1560FNL 1127FWL
40.169572 N Lat, 109.679350 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Ultra requests to update the SHL per As-Drilled Plat attached.

Proposed SHL: 1560 FNL & 1127 FWL

As Drilled SHL: 1521 FNL & 1105 FWL LAT 40.169678 LONG 109.679431

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #234770 verified by the BLM Well Information System
For ULTRA RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) DEBBIE GHANI

Title SR. PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 02/06/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED:** Feb. 06, 2014

T7S, R20E, S.L.B.&M.1988 Brass Cap,
0.3' High, N-S
Fence

S89°33'16"W - 2648.98' (Meas.)

S89°10'35"W - 2646.53' (Meas.)

Re-Established Using
Grant Boundary Method
(Not Set on Ground)Spindle 0.3'
Below Highway
88 Surface**(AS-DRILLED)
THREE RIVERS FEDERAL #33-13-720**
Elev. Graded Ground = 4769'1988 Brass Cap
E/N/S FenceRebar, Private
Cap, 0.1'
Above GroundS00°41'37"E
1372.15' (Meas.)S00°42'55"E
1372.19' (Meas.)

S00°45'55"E - 2743.06' (Meas.)

Re-Established
Corner by Grant
Boundary Method
(not Set on
Ground)N00°38'57"W
1363.04' (Meas.)1988 Brass Cap
0.1' High
N/S Fence

Brass Cap

N00°45'59"W
1370.50' (Meas.)Brass Cap.
0.3' High
E-W Fence**T7S**
T8SS88°55'00"W
1323.53' (Meas.)

S88°18'49"W - 2614.15' (Meas.)

N89°52'19"W
1352.96' (Meas.)Brass Cap Found
Spindle

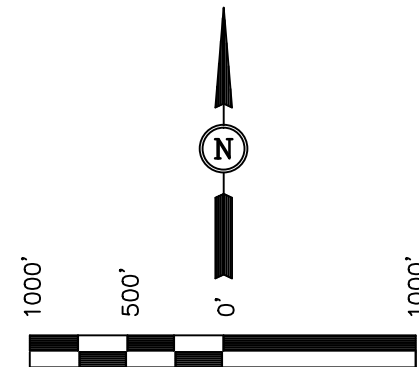
N00°36'34"W - 2722.86' (Meas.)

Spindle,
0.1' Below
Asphalt

N00°44'43"W - 2724.09' (Meas.)

ULTRA RESOURCES, INC.Well location, (AS-DRILLED) THREE RIVERS
FEDERAL #33-13-720, located as shown in the
SW 1/4 NW 1/4 of Section 33, T7S, R20E,
S.L.B.&M., Uintah County, Utah
BASIS OF ELEVATIONBENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION
9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE,
QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 4942 FEET.**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

**SCALE
CERTIFICATE**THIS IS TO CERTIFY THAT THE ABOVE PART WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH**UINTAH ENGINEERING & LAND SURVEYING**
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017**LEGEND:**

- └─┘ = 90° SYMBOL
- = AS-DRILLED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS
RE-ESTABLISHED.
(Not Set on Ground.)

NAD 83 (AS-DRILLED SURFACE LOCATION)
LATITUDE = 40°10'10.84" (40.169678)
LONGITUDE = 109°40'45.95" (109.679431)

NAD 27 (AS-DRILLED SURFACE LOCATION)
LATITUDE = 40°10'10.98" (40.169717)
LONGITUDE = 109°40'43.45" (109.678736)

SCALE 1" = 1000'	DATE SURVEYED: 12-26-13	DATE DRAWN: 12-30-13
PARTY B.H. M.P. S.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ULTRA RESOURCES, INC.	

RECEIVED: Feb. 06, 2014

RECEIVED: Feb. 07, 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
USED ON LEASE

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				UPPER GREEN RIVER LOWER GREEN RIVER WASATCH	3170 5334 7048

32. Additional remarks (include plugging procedure):
Please see attachments.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #234794 Verified by the BLM Well Information System.
For ULTRA REOURCES, INC., sent to the Vernal**

Name(*please print*) DEBBIE GHANI

Title SR. PERMITTING SPECIALIST

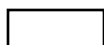
Signature _____ (Electronic Submission)

Date 02/06/2014

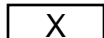
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Feb. 07, 2014

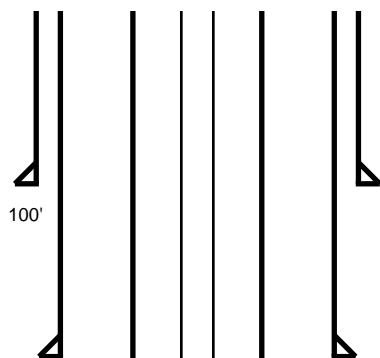


Proposed



As Is

THREE RIVERS FED 33-13-720 GL: 4,769.0, KB: 4,770.0
Sec 33, 7S, 20E Uintah County, Utah



	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16.000	109.000	C-75*	100	
Surface	8.625	24.000	J-55	1212	775
Production	5.500	17.000	J-55	7328	490
Tubing	2.875	6.5	J-55	4649	
Tubing	2.875			4521	
Tubing	2.875	6.5	J-55	4500	
Tubing	2.875			4467	
Tubing	2.875	6.5	J-55	4436	
Tubing	2.875			16	
Cement Top				800	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6870-6871	6880-6881	6896-6897	6905-6906	6914-6915	6939-6940	6958-6959
2	6840-6842	6823-6824	6808-6809	6797-6798	6775-6776	6719-6720	6708-6709
3	6592-6594	6582-6583	6571-6572	6547-6548	6509-6510	6494-6495	6479-6480
4	6333-6334	6319-6320	6310-6311	6274-6275	6257-6258	6240-6241	6215-6216
5	5985-5987	5966-5968	5941-5942	5856-5857	5828-5829	5828-5829	5810-5811
6	5614-5616	5594-5595	5535-5536	5502-5503	5490-5491	5467-5468	5450-5451

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Tracer	Screenout
1	12/31/2013	53.7	2,145	133,310	3,551		N
2	12/31/2013	54.2	2,150	162,932	4,336		N
3	12/31/2013	59.8	3,513	159,000	4,703		N
4	12/31/2013	61.7	2,369	154,300	3,639		N
5	12/31/2013	59.4	3,084	129,000	3,062		N
6	12/31/2013	60.3	2,429	112,798	2,666		N
Totals:				851,340	21,957		

Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
11/27/2013	11/27/2013	11/26/2013	11/27/2013	01/04/2014	

Tbg Date	Depth	OD	ID	Weight	Grade	Thread	Csg Size	1st Jt	# Joints	Coil
01/13/2014	4,649.000	2.875	2.441	6.5	J-55	8rd			142	N
01/13/2014	4,521.000								142	N
01/13/2014	4,467.000								142	N
01/13/2014	16.000								142	N

TOC
800'

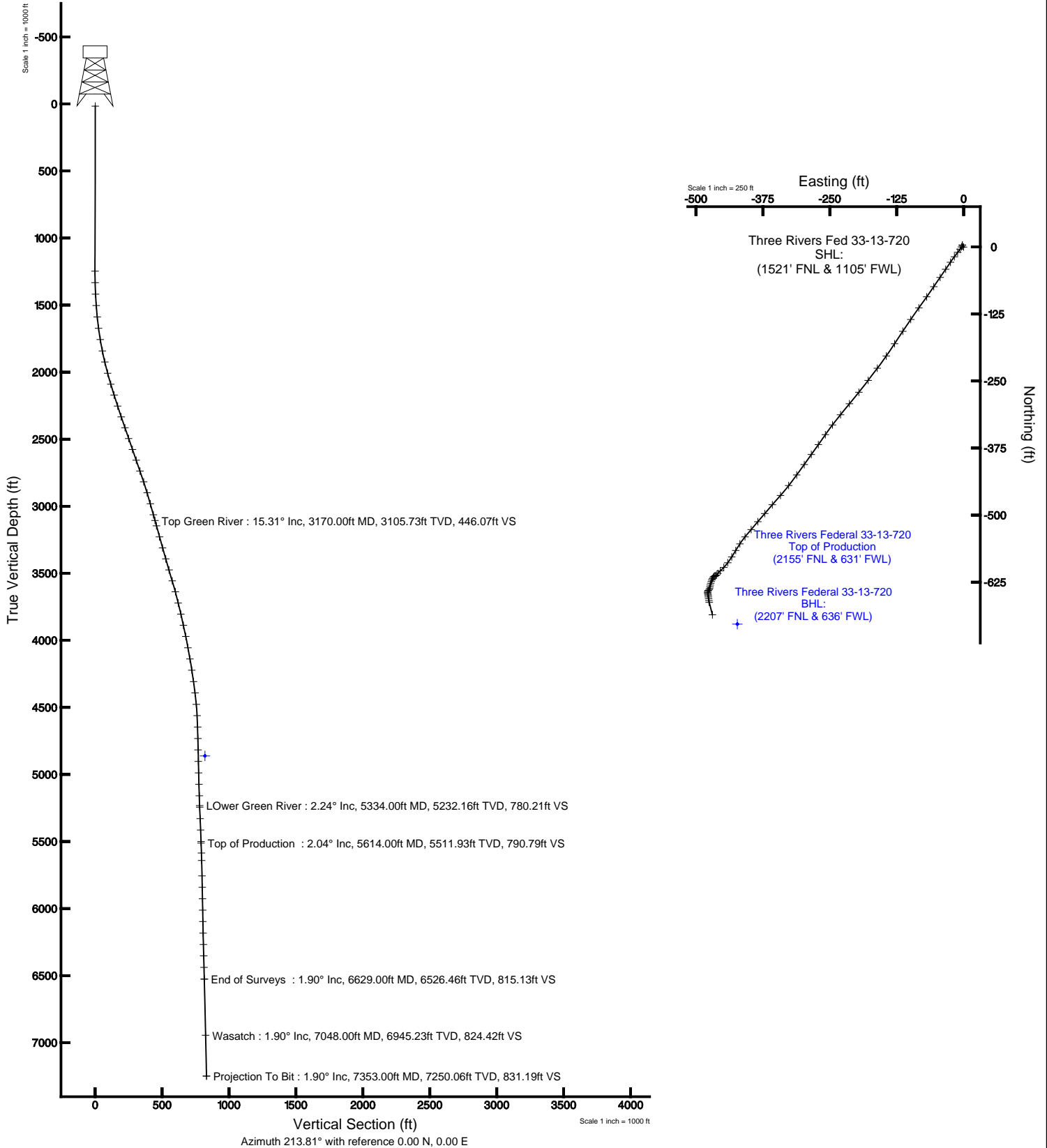
4,650'

7,328'



ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 33-13-720 (1521' FNL & 1105' FWL)
 Field: UINTAH COUNTY Well: Three Rivers Fed 33-13-720
 Facility: Sec.33-T7S-R20E Wellbore: Three Rivers Fed 33-13-720 AWB





Actual Wellpath Report

Three Rivers Fed 33-13-720 AWP

Page 1 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-13-720 (1521' FNL & 1105' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-13-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-13-720 AWB
Facility	Sec.33-T7S-R20E		

REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	EWilliams
Scale	0.999916	Report Generated	2/5/2014 at 2:46:42 PM
Convergence at slot	1.17° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_33-13-720_AWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	38.55	-6.21	2149130.23	7235707.63	40°10'10.840"N	109°40'45.950"W
Facility Reference Pt			2149137.22	7235669.21	40°10'10.459"N	109°40'45.870"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM

Calculation method	Minimum curvature	Rig on Three Rivers Federal 33-13-720 (RT) to Facility Vertical Datum	4785.00ft
Horizontal Reference Pt	Slot	Rig on Three Rivers Federal 33-13-720 (RT) to Mean Sea Level	4785.00ft
Vertical Reference Pt	Rig on Three Rivers Federal 33-13-720 (RT)	Rig on Three Rivers Federal 33-13-720 (RT) to Mud Line at Slot (Three Rivers Fed 33-13-720 (1521' FNL & 1105' FWL))	4785.00ft
MD Reference Pt	Rig on Three Rivers Federal 33-13-720 (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	213.81°



Actual Wellpath Report

Three Rivers Fed 33-13-720 AWP

Page 2 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-13-720 (1521' FNL & 1105' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-13-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-13-720 AWB
Facility	Sec.33-T7S-R20E		

WELLPATH DATA (71 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	331.300	0.00	0.00	0.00	0.00	40°10'10.840"N	109°40'45.950"W	0.00	
16.00	0.000	331.300	16.00	0.00	0.00	0.00	40°10'10.840"N	109°40'45.950"W	0.00	
1247.00	0.400	331.300	1246.99	-1.98	3.77	-2.06	40°10'10.877"N	109°40'45.977"W	0.03	
1332.00	1.300	197.100	1331.98	-1.20	3.11	-2.49	40°10'10.871"N	109°40'45.982"W	1.89	
1418.00	3.000	209.500	1417.92	1.98	0.22	-3.88	40°10'10.842"N	109°40'46.000"W	2.04	
1503.00	3.900	213.200	1502.77	7.09	-4.14	-6.56	40°10'10.799"N	109°40'46.035"W	1.09	
1588.00	6.000	220.200	1587.44	14.40	-9.95	-11.01	40°10'10.742"N	109°40'46.092"W	2.57	
1674.00	7.700	214.700	1672.83	24.63	-18.12	-17.20	40°10'10.661"N	109°40'46.172"W	2.12	
1759.00	9.400	215.100	1756.88	37.26	-28.48	-24.43	40°10'10.559"N	109°40'46.265"W	2.00	
1845.00	11.800	214.900	1841.41	53.07	-41.44	-33.50	40°10'10.430"N	109°40'46.382"W	2.79	
1930.00	13.200	213.700	1924.39	71.47	-56.65	-43.86	40°10'10.280"N	109°40'46.515"W	1.68	
2016.00	15.000	214.600	2007.80	92.42	-73.98	-55.63	40°10'10.109"N	109°40'46.667"W	2.11	
2101.00	16.700	215.200	2089.56	115.63	-93.01	-68.91	40°10'09.921"N	109°40'46.838"W	2.01	
2186.00	17.900	215.700	2170.71	140.89	-113.60	-83.58	40°10'09.717"N	109°40'47.027"W	1.42	
2272.00	17.700	214.100	2252.60	167.18	-135.16	-98.62	40°10'09.504"N	109°40'47.220"W	0.61	
2357.00	18.800	214.400	2333.32	193.79	-157.16	-113.60	40°10'09.287"N	109°40'47.413"W	1.30	
2443.00	18.900	212.600	2414.71	221.58	-180.33	-128.93	40°10'09.058"N	109°40'47.611"W	0.69	
2528.00	19.100	215.100	2495.08	249.24	-203.30	-144.35	40°10'08.831"N	109°40'47.809"W	0.99	
2614.00	19.500	217.800	2576.25	277.63	-226.16	-161.24	40°10'08.605"N	109°40'48.027"W	1.14	
2699.00	19.400	216.200	2656.40	305.89	-248.76	-178.27	40°10'08.382"N	109°40'48.246"W	0.64	
2785.00	19.000	220.200	2737.62	334.07	-270.98	-195.74	40°10'08.162"N	109°40'48.471"W	1.60	
2870.00	18.900	218.900	2818.01	361.53	-292.26	-213.32	40°10'07.952"N	109°40'48.698"W	0.51	
2956.00	17.000	219.100	2899.82	387.93	-312.86	-229.99	40°10'07.748"N	109°40'48.913"W	2.21	
3041.00	16.000	217.600	2981.32	411.99	-331.78	-244.98	40°10'07.561"N	109°40'49.106"W	1.28	
3126.00	14.900	214.500	3063.25	434.61	-350.07	-258.32	40°10'07.381"N	109°40'49.277"W	1.62	
3170.00†	15.308	215.287	3105.73	446.07	-359.48	-264.88	40°10'07.288"N	109°40'49.362"W	1.04	Top Green River
3212.00	15.700	216.000	3146.20	457.29	-368.60	-271.42	40°10'07.197"N	109°40'49.446"W	1.04	
3297.00	15.100	215.200	3228.15	479.85	-386.95	-284.56	40°10'07.016"N	109°40'49.616"W	0.75	
3383.00	16.000	214.700	3311.00	502.90	-405.85	-297.77	40°10'06.829"N	109°40'49.786"W	1.06	
3468.00	16.700	217.300	3392.56	526.81	-425.20	-311.84	40°10'06.638"N	109°40'49.967"W	1.19	
3554.00	16.700	217.500	3474.94	551.47	-444.83	-326.85	40°10'06.444"N	109°40'50.160"W	0.07	
3639.00	16.200	221.400	3556.46	575.41	-463.41	-342.12	40°10'06.261"N	109°40'50.357"W	1.43	
3724.00	15.400	221.400	3638.25	598.35	-480.77	-357.43	40°10'06.089"N	109°40'50.554"W	0.94	
3810.00	13.700	220.600	3721.49	619.79	-497.07	-371.61	40°10'05.928"N	109°40'50.737"W	1.99	
3895.00	13.500	219.500	3804.10	639.65	-512.37	-384.47	40°10'05.777"N	109°40'50.902"W	0.38	
3981.00	12.300	221.200	3887.93	658.73	-527.01	-396.89	40°10'05.632"N	109°40'51.062"W	1.46	
4066.00	12.000	219.200	3971.03	676.50	-540.67	-408.44	40°10'05.497"N	109°40'51.211"W	0.61	
4152.00	9.800	212.700	4055.47	692.73	-553.76	-418.04	40°10'05.368"N	109°40'51.335"W	2.93	
4237.00	9.900	211.900	4139.22	707.26	-566.05	-425.81	40°10'05.246"N	109°40'51.435"W	0.20	
4322.00	9.300	211.300	4223.03	721.43	-578.12	-433.24	40°10'05.127"N	109°40'51.531"W	0.72	
4408.00	8.200	218.800	4308.03	734.48	-588.84	-440.69	40°10'05.021"N	109°40'51.627"W	1.84	
4493.00	7.300	222.000	4392.25	745.86	-597.58	-448.11	40°10'04.935"N	109°40'51.722"W	1.17	
4579.00	5.200	229.900	4477.74	755.02	-604.15	-454.74	40°10'04.870"N	109°40'51.808"W	2.63	
4663.00	3.600	215.700	4561.49	761.31	-608.74	-459.20	40°10'04.824"N	109°40'51.865"W	2.29	
4748.00	2.100	222.200	4646.38	765.52	-612.06	-461.80	40°10'04.792"N	109°40'51.899"W	1.80	



Actual Wellpath Report

Three Rivers Fed 33-13-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-13-720 (1521' FNL & 1105' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-13-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-13-720 AWB
Facility	Sec.33-T7S-R20E		

WELLPATH DATA (71 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4834.00	0.700	284.600	4732.36	767.25	-613.10	-463.37	40°10'04.781"N	109°40'51.919"W	2.19	
4919.00	1.200	242.000	4817.35	768.21	-613.38	-464.65	40°10'04.778"N	109°40'51.935"W	0.98	
5005.00	1.300	236.400	4903.33	769.90	-614.35	-466.26	40°10'04.769"N	109°40'51.956"W	0.18	
5090.00	1.800	214.800	4988.30	772.12	-615.98	-467.83	40°10'04.753"N	109°40'51.976"W	0.89	
5175.00	1.900	207.600	5073.25	774.86	-618.32	-469.24	40°10'04.730"N	109°40'51.994"W	0.30	
5261.00	1.900	200.300	5159.21	777.66	-620.92	-470.40	40°10'04.704"N	109°40'52.009"W	0.28	
5334.00†	2.243	197.923	5232.16	780.21	-623.42	-471.26	40°10'04.679"N	109°40'52.020"W	0.48	Lower Green River
5346.00	2.300	197.600	5244.15	780.67	-623.87	-471.40	40°10'04.675"N	109°40'52.022"W	0.48	
5432.00	2.300	198.600	5330.08	783.99	-627.15	-472.47	40°10'04.642"N	109°40'52.036"W	0.05	
5517.00	2.500	192.600	5415.01	787.37	-630.58	-473.42	40°10'04.609"N	109°40'52.048"W	0.38	
5603.00	2.000	185.800	5500.94	790.44	-633.90	-473.98	40°10'04.576"N	109°40'52.055"W	0.66	
5614.00†	2.036	187.053	5511.93	790.79	-634.28	-474.03	40°10'04.572"N	109°40'52.056"W	0.52	Top of Production
5688.00	2.300	194.400	5585.88	793.36	-637.03	-474.56	40°10'04.545"N	109°40'52.063"W	0.52	
5744.00	1.400	227.600	5641.85	795.08	-638.58	-475.34	40°10'04.530"N	109°40'52.073"W	2.44	
5859.00	1.300	217.700	5756.82	797.75	-640.56	-477.18	40°10'04.510"N	109°40'52.097"W	0.22	
5944.00	1.200	196.300	5841.80	799.56	-642.17	-478.02	40°10'04.494"N	109°40'52.107"W	0.56	
6030.00	1.400	179.600	5927.78	801.29	-644.09	-478.26	40°10'04.475"N	109°40'52.111"W	0.50	
6115.00	1.200	171.600	6012.76	802.81	-646.01	-478.12	40°10'04.456"N	109°40'52.109"W	0.32	
6200.00	1.300	164.300	6097.74	804.09	-647.82	-477.73	40°10'04.438"N	109°40'52.104"W	0.22	
6286.00	1.800	174.500	6183.70	805.77	-650.10	-477.34	40°10'04.416"N	109°40'52.099"W	0.66	
6371.00	2.000	170.100	6268.66	807.88	-652.89	-476.96	40°10'04.388"N	109°40'52.094"W	0.29	
6456.00	2.200	170.600	6353.60	810.14	-655.96	-476.44	40°10'04.358"N	109°40'52.087"W	0.24	
6542.00	2.500	172.300	6439.53	812.74	-659.45	-475.91	40°10'04.323"N	109°40'52.080"W	0.36	
6629.00	1.900	165.800	6526.46	815.13	-662.73	-475.31	40°10'04.291"N	109°40'52.073"W	0.75	End of Surveys
7048.00†	1.900	165.800	6945.23	824.42	-676.19	-471.90	40°10'04.158"N	109°40'52.029"W	0.00	Wasatch
7353.00	1.900	165.800	7250.06	831.19	-686.00	-469.42	40°10'04.061"N	109°40'51.997"W	0.00	Projection To Bit



Actual Wellpath Report

Three Rivers Fed 33-13-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-13-720 (1521' FNL & 1105' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-13-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-13-720 AWB
Facility	Sec.33-T7S-R20E		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Three Rivers Federal 33-13-720 (2212' FNL & 500' FWL)		4862.01	-703.34	-422.75	2148721.91	7234995.89	40°10'03.889"N	109°40'51.396"W	point

WELLPATH COMPOSITION - Ref Wellbore: Three Rivers Fed 33-13-720 AWB Ref Wellpath: Three Rivers Fed 33-13-720 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
16.00	6629.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers Fed 33-13-720 AWB
6629.00	7353.00	Blind Drilling (std)	Projection to bit	Three Rivers Fed 33-13-720 AWB



Actual Wellpath Report

Three Rivers Fed 33-13-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-13-720 (1521' FNL & 1105' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-13-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-13-720 AWB
Facility	Sec.33-T7S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
3170.00	15.308	215.287	3105.73	Top Green River
5334.00	2.243	197.923	5232.16	LOwer Green River
5614.00	2.036	187.053	5511.93	Top of Production
6629.00	1.900	165.800	6526.46	End of Surveys
7048.00	1.900	165.800	6945.23	Wasatch
7353.00	1.900	165.800	7250.06	Projection To Bit

ULTRA RESOURCES, INC.
PERFORATION AND FRAC SUMMARY FOR THREE RIVERS FED 33-13-720

Well Name: THREE RIVERS FED 33-13-720			Fracs Planned: 6				
Location: UINTAH County, UTAH (SWNW 033 7S 20E)							
Stage 1		Frac Date: 12/31/2013		Avg Rate: 53.7 BPM		Avg Pressure: 2,145 PSI	
Initial Completion		Proppant: 133,310 lbs total		Max Rate: 61.9 BPM		Max Pressure: 3,724 PSI	
133310 lbs Sand							
Initial Annulus Pressure: 0		Final Annulus Pressure: 0		Pump Down Volume:			
PreFrac SICP: 937 PSI		ISIP: 1,835 PSI		Base BBLS to Recover: 3,551 BBLs			
Pseudo Frac Gradient: 0.694 PSI/FT		Pseudo Frac Gradient: 13.341 LB/GAL		Net Pressure: 593 psi		Total BBLS to Recover: 3,551 BBLs	
Breakdown Pressure: 2571		Breakdown Rate: 10.8		Perfs Open: 24			
ScreenOut: No		Tracer: (None)					
Zones:	Perf Date	SPF	Perf Interval:		From	To	
API Well Number: 3047537230000	12/30/2013	3			6,870	6,871	
2	12/30/2013	3			6,880	6,881	
3	12/30/2013	3			6,896	6,897	
4	12/30/2013	3			6,905	6,906	
5	12/30/2013	3			6,914	6,915	
6	12/30/2013	3			6,939	6,940	
7	12/30/2013	3			6,958	6,959	
8	12/30/2013	3			6,981	6,982	
9	12/30/2013	3			6,998	6,999	
10	12/30/2013	3			7,018	7,020	
11	12/30/2013	3			7,030	7,032	
Stage 2		Frac Date: 12/31/2013		Avg Rate: 54.2 BPM		Avg Pressure: 2,150 PSI	
Initial Completion		Proppant: 162,932 lbs total		Max Rate: 61.9 BPM		Max Pressure: 3,724 PSI	
162932 lbs Sand							
Initial Annulus Pressure: 5		Final Annulus Pressure: 5		Pump Down Volume:			
PreFrac SICP: 983 PSI		ISIP: 1,403 PSI		Base BBLS to Recover: 4,336 BBLs			
Pseudo Frac Gradient: 0.638 PSI/FT		Pseudo Frac Gradient: 12.267 LB/GAL		Net Pressure:		Total BBLS to Recover: 4,336 BBLs	
Breakdown Pressure: 2571		Breakdown Rate: 10.9		Perfs Open: 29			
ScreenOut: No		Tracer: (None)					
Zones:	Perf Date	SPF	Perf Interval:		From	To	
12	12/31/2013	3			6,622	6,623	
11	12/31/2013	3			6,633	6,634	
10	12/31/2013	3			6,647	6,648	
9	12/31/2013	3			6,668	6,669	
8	12/31/2013	3			6,675	6,676	
7	12/31/2013	3			6,708	6,709	
6	12/31/2013	3			6,719	6,720	
5	12/31/2013	3			6,775	6,776	
4	12/31/2013	3			6,797	6,798	
3	12/31/2013	3			6,808	6,809	
2	12/31/2013	3			6,823	6,824	
1	12/31/2013	3			6,840	6,842	
Stage 3		Frac Date: 12/31/2013		Avg Rate: 59.8 BPM		Avg Pressure: 3,513 PSI	
Initial Completion		Proppant: 159,000 lbs total		Max Rate: 60.4 BPM		Max Pressure: 4,171 PSI	
159000 lbs Sand							
Initial Annulus Pressure: 0		Final Annulus Pressure: 0		Pump Down Volume:			
PreFrac SICP: 1,442 PSI		ISIP: 2,526 PSI		Base BBLS to Recover: 4,703 BBLs			
Pseudo Frac Gradient: 0.816 PSI/FT		Pseudo Frac Gradient: 15.689 LB/GAL		Net Pressure: -172 psi		Total BBLS to Recover: 4,703 BBLs	
Breakdown Pressure: 2196		Breakdown Rate: 9.9		Perfs Open: 36			
ScreenOut: No		Tracer: (None)					
Zones:	Perf Date	SPF	Perf Interval:		From	To	
12	12/31/2013	3			6,377	6,378	
11	12/31/2013	3			6,387	6,388	
10	12/31/2013	3			6,409	6,410	
9	12/31/2013	3			6,436	6,437	
8	12/31/2013	3			6,470	6,471	
7	12/31/2013	3			6,479	6,480	
6	12/31/2013	3			6,494	6,495	
5	12/31/2013	3			6,509	6,510	
4	12/31/2013	3			6,547	6,548	
3	12/31/2013	3			6,571	6,572	
2	12/31/2013	3			6,582	6,583	
1	12/31/2013	3			6,592	6,594	

Stage 4	Frac Date: 12/31/2013	Avg Rate: 61.7 BPM	Avg Pressure: 2,369 PSI
Initial Completion	Proppant: 154,300 lbs total	Max Rate: 62.2 BPM	Max Pressure: 2,564 PSI
	154300 lbs Sand		
	Initial Annulus Pressure: 0	Final Annulus Pressure:	Pump Down Volume:
	PreFrac SICP: 1,186 PSI	ISIP: 1,797 PSI	Base BBLS to Recover: 3,639 BBLs
	Pseudo Frac Gradient: 0.717 PSI/FT	Pseudo Frac Gradient: 13.779 LB/GAL	
		Net Pressure: 237 psi	Total BBLS to Recover: 3,639 BBLs
	Breakdown Pressure: 1429	Breakdown Rate: 10.4	Perfs Open: 39
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
13	12/31/2013	3	6,078 6,079
12	12/31/2013	3	6,096 6,097
11	12/31/2013	3	6,140 6,141
10	12/31/2013	3	6,154 6,155
9	12/31/2013	3	6,177 6,178
8	12/31/2013	3	6,198 6,199
7	12/31/2013	3	6,215 6,216
6	12/31/2013	3	6,240 6,241
5	12/31/2013	3	6,257 6,258
4	12/31/2013	3	6,274 6,275
3	12/31/2013	3	6,310 6,311
2	12/31/2013	3	6,319 6,320
1	12/31/2013	3	6,333 6,334
API Well Number: 47537230000			
Stage 5	Frac Date: 12/31/2013	Avg Rate: 59.4 BPM	Avg Pressure: 3,084 PSI
Initial Completion	Proppant: 129,000 lbs total	Max Rate: 60.6 BPM	Max Pressure: 3,885 PSI
	129000 lbs Sand		
	Initial Annulus Pressure: 0	Final Annulus Pressure:	Pump Down Volume:
	PreFrac SICP: 1,621 PSI	ISIP: 1,911 PSI	Base BBLS to Recover: 3,062 BBLs
	Pseudo Frac Gradient: 0.752 PSI/FT	Pseudo Frac Gradient: 14.461 LB/GAL	
		Net Pressure:	Total BBLS to Recover: 3,062 BBLs
	Breakdown Pressure: 2680	Breakdown Rate: 6.4	Perfs Open: 37
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
12	12/31/2013	3	5,708 5,709
11	12/31/2013	3	5,728 5,729
10	12/31/2013	3	5,744 5,745
9	12/31/2013	3	5,755 5,756
8	12/31/2013	3	5,799 5,800
7	12/31/2013	3	5,810 5,811
5	12/31/2013	3	5,828 5,829
6	12/31/2013	3	5,828 5,829
4	12/31/2013	3	5,856 5,857
3	12/31/2013	3	5,941 5,942
2	12/31/2013	3	5,966 5,968
1	12/31/2013	3	5,985 5,987
Stage 6	Frac Date: 12/31/2013	Avg Rate: 60.3 BPM	Avg Pressure: 2,429 PSI
Initial Completion	Proppant: 112,798 lbs total	Max Rate: 60.9 BPM	Max Pressure: 2,972 PSI
	112798 lbs Sand		
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,270 PSI	ISIP: 1,494 PSI	Base BBLS to Recover: 2,666 BBLs
	Pseudo Frac Gradient: 0.699 PSI/FT	Pseudo Frac Gradient: 13.439 LB/GAL	
		Net Pressure: -5 psi	Total BBLS to Recover: 2,666 BBLs
	Breakdown Pressure: 1577	Breakdown Rate: 11.0	Perfs Open: 35
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
12	12/31/2013	3	5,360 5,361
11	12/31/2013	3	5,368 5,369
10	12/31/2013	3	5,376 5,377
9	12/31/2013	3	5,394 5,395
8	12/31/2013	3	5,426 5,427
7	12/31/2013	3	5,450 5,451
6	12/31/2013	3	5,467 5,468
5	12/31/2013	3	5,490 5,491
4	12/31/2013	3	5,502 5,503
3	12/31/2013	3	5,535 5,536
2	12/31/2013	3	5,594 5,595
1	12/31/2013	3	5,614 5,616

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 12/05/2013 TO 01/15/2014

Well Name	THREE RIVERS FED 33-13-720	Frac Planned	6
Location:	UINTAH County, UTAH(SWNW 33 7S 20E)	AFE#	130521
Total Depth Date:	11/26/2013 TD 7,353	Formation:	(Not Specified)
Production Casing:	Size 5.500 Wt 17.000 Grade J-55 Set At 7,328	GL:	KB: 4,770

Date:	12/05/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	Build Tank Battery		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 91,255	AFE: 0

API Well Number: 43047537230000

Date:	12/06/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 1,076	Cum: 92,332	AFE: 0

Date:	12/11/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 4,263	Cum: 96,594	AFE: 0

Date:	12/16/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 738	Cum: 97,332	AFE: 0

Date:	12/17/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	Joe Duncan		
Work Objective:	Logging		
Contractors:	JW, C&J.		
Completion Rig:	J-W	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
1500-1800	MIRU JW WLU, run CBL/GR/CCL fr/7269' to surface. TOC @ 1550'. RDMO WLU.		
Costs (\$):	Daily: 566	Cum: 97,898	AFE: 0

Date:	12/18/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	Fletcher		
Work Objective:	Prep for frac work		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:	Completion		
Costs (\$):	Daily: 4,175	Cum: 102,073	AFE: 0

Date:	12/19/2013		
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 272	Cum: 102,345	AFE: 0

Date: 12/21/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"		PBTD:	0
Supervisor:	Duncan			
Work Objective:	Work on the wellhead.			
Contractors:	C&J, Willies Hot Oil, RNI.			
Completion Rig:	(Missing)		Supervisor Phone: 435-828-1472	
Upcoming Activity:	Completion			
Activities				
0800-1000	MIRU Willies Hot Oil Serv., and RNI Water Serv.. Heat ice in the cellar and haul off water. Prep to install tbq head.			
Costs (\$):	Daily:	0	Cum:	102,345 AFE: 0
Date: 12/24/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"		PBTD:	0
Supervisor:	(Missing)			
Work Objective:	(Nothing Recorded)			
Contractors:	(Missing)			
Completion Rig:	(Missing)		Supervisor Phone: (Missing)	
Upcoming Activity:				
Costs (\$):	Daily:	452	Cum:	102,797 AFE: 0
Date: 12/26/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"		PBTD:	0
Supervisor:	(Missing)			
Work Objective:	(Nothing Recorded)			
Contractors:	(Missing)			
Completion Rig:	(Missing)		Supervisor Phone: (Missing)	
Upcoming Activity:				
Costs (\$):	Daily:	11,833	Cum:	114,630 AFE: 0
Date: 12/27/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"		PBTD:	0
Supervisor:	Joe Duncan			
Work Objective:	Perforating			
Contractors:	J-W, RNI, B&C Quick Test			
Completion Rig:	(Missing)		Supervisor Phone: 435-828-1472	
Upcoming Activity:	Completion			
Activities				
0900-1000	MIRU B&C Quick Test, and test csg and BOP to 4,250 psig, good test. RDMO Testers.			
1000-1300	Perforate stage 1 (6870 - 7032), RDMO WLU.			
Costs (\$):	Daily:	2,180	Cum:	116,810 AFE: 0
Date: 12/28/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"		PBTD:	0
Supervisor:	Fletcher			
Work Objective:	Prep for frac work			
Contractors:	(Missing)			
Completion Rig:	(Missing)		Supervisor Phone: 3036459812	
Upcoming Activity:	Completion			
Costs (\$):	Daily:	0	Cum:	116,810 AFE: 0
Date: 12/30/2013				
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"		PBTD:	0
Supervisor:	(Missing)			
Work Objective:	(Nothing Recorded)			
Contractors:	(Missing)			
Completion Rig:	(Missing)		Supervisor Phone: (Missing)	
Upcoming Activity:				
Activities				
0000-0000	Frac stage 6.			
Costs (\$):	Daily:	22,777	Cum:	139,587 AFE: 0

Date: 12/31/2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	Scott,Duncan		
Work Objective:	Perf, Frac, and Flowback	SSE:	1
Contractors:	HES, J-W, Rig 1, RNI, Sunrise,IPS		
Completion Rig:	HAL - Blue UT, J-W	Supervisor Phone: 307-350-8487/435-8281472	
Upcoming Activity:	Drill out plug		
Activities			
0040-0200	Rig up and pressure test frac lines.		
0200-0315	Frac stage 1.		
0315-0450	Perforate stage 2 (6622'-6842'). Set plug @ 6860'.		
0450-0620	Frac stage 2.		
0620-0750	Perforate stage 3 (6377' - 6594'). Set plug @ 6610'.		
0750-1000	Frac stage 3.		
1000-1130	Perforate stage 4 (6078' - 6334'). Set plug @ 6350'.		
1130-1250	Frac stage 4.		
1250-1410	Perforate stage 5 (5708' - 5987'). Set plug @ 6020'.		
1410-1545	Frac stage 5.		
1545-1715	Perforate stage 6 (5360' - 5616'). Set plug @ 5660'.		
1715-1810	Frac stage 6.		
1810-2200	Shut bottom ram, SICP 1295. Rig down all vendors.		
2200-2201	Wait on coil unit.		
Costs (\$):	Daily: 343,502	Cum: 483,089	AFE: 0

Date: 01/01/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"		PBTD: 0
Supervisor:	Scott/Duncan		
Work Objective:	MI/RU workover rig		
Contractors:	IPS, QES, Rig 1		
Completion Rig:	IPS CT 2"	Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity:	Completion		
Activities			
0630-1030	Rig up coil unit.		
1030-1150	Load 2" coil with water. Break lubricator off 7-1/16" BOP. Make up QES BHA as follows: Coil Connector, Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, Dual Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor and 5 blade 4.625" mill. Reconnect lubricator. Function test motor in lubricator. Pressure up on top side of rams. Pressure test to 3000 psi. Bleed pressure to 1500 psi and open rams, 1100 psi well pressure.		
1150-1300	RIH with mill and motor to plug @ 5660'. (Coil depth 5660'). Drill plug.		
1300-1350	RIH to plug @ 6020'. Tag sand at ~5820', wash sand to plug @ 6020' (Coil depth 6019'). Drill plug.		
1350-1410	RIH to plug @ 6350'. Tag sand at ~6300', wash sand to plug @ 6350' (Coil depth 6350'). Drill plug.		
1410-1540	Pump 20 bbl. gel sweep. RIH to plug @ 6610'. (Coil depth 6609') Make 500' short trip. Drill plug. 2600 PSI.		
1540-1710	RIH to plug @ 6860'. (Coil depth 6858'). Drill plug.		
1710-1845	RIH to PBTD @ 7328'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. (Coil PBTD @ 7284') Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH.		
1845-1945	Close bottom blinds. Shut in pressure 700#. Bleed off stack & lines. RD Coil tubing, move over to drill out TR_33-12-720.		
1945-1946	Flow well on 14 choke to flow back tank. IP 750.		
Costs (\$):	Daily: 51,149	Cum: 534,238	AFE: 0

Date: 01/02/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"		PBTD: 0
Supervisor:	Scott/Duncan, Hut		
Work Objective:	Flow test well		
Contractors:	IPS, QES, Rig 1, R&I		
Completion Rig:	(Missing)		Supervisor Phone: 307-350-8487/435-828-1472
Upcoming Activity:	Flow test well		
Costs (\$):	Daily: 0	Cum: 534,238	AFE: 0

Date: 01/03/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"		PBTD: 0
Supervisor:	Duncan		
Work Objective:	Flow test well		
Contractors:	Rig 1, RNI		
Completion Rig:	(Missing)	Supervisor Phone: 435-828-1472	
Upcoming Activity:	Flow test well		
Costs (\$):	Daily: 0	Cum: 534,238	AFE: 0

Date:	01/04/2014		
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	Duncan		
Work Objective:	Flow test well		
Contractors:	Rig 1, RNI		
Completion Rig:	(Missing)	Supervisor Phone: 435-828-1472	
Upcoming Activity:	Turned over to Production Dept		
Costs (\$):	Daily: 0	Cum: 534,238	AFE: 0

Date: 01/05/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 534,238	AFE: 0

Date: 01/09/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 1,400	Cum: 535,638	AFE: 0

APL Well Number = 43047537230000

Date: 01/10/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 365	Cum: 536,003	AFE: 0

Date: 01/12/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 1,166	Cum: 537,169	AFE: 0

Date: 01/13/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	Joe Duncan		
Work Objective:	TIH w/ tubing		
Contractors:	Stone, RNI,		
Completion Rig:	Stone #10	Supervisor Phone:	435-828-1472
Upcoming Activity: Run Rods			
Activities			
0700-0900	MIRU Stone WS rig #10, and equipment.		
0900-0915	Pump 50 bbls of 10 ppg brine water.		
0915-1100	RIH w/sinker bars on sand line, tag 30' of fill @ 7322', POH LD sinker bars.		
1100-1610	TIH w/production tbg as follows: Bull plug, 4 jts tbg, desander, 1 jt tbg, Pump cavity/SN, 4 jts tbg, Weatherford right hand set TAC, 133 jts tbg, and tbg hanger. ND BOP, set TAC w/10K tension, and NU WH.		
1610-1730	Prep rods. SWI & SDFN		
Costs (\$):	Daily: 28,867	Cum: 566,035	AFE: 0

Date:	01/14/2014		
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	Joe Duncan		
Work Objective:	Run Rods		
Contractors:	Stone, Willies		
Completion Rig:	Stone #10	Supervisor Phone: 435-828-1472	
Upcoming Activity:	Turned over to Production Dept		
Activities			
0700-1200	PU and RIH with standing valve, plunger 2-7/8" X 2-1/4" X 24' X 28' X 28', #81, and rods. Seat standing valve space out and pick up polish rod.		
1200-1400	Wait on rod rotator bushing.		
1400-1700	Load tubing with water. LS with rig to 1000 psi. Held good. Hang well on horses head. RDMO. Turn well over to production.		
	Rod Detail:		
	5' Pump plunger (2.25")		
	36 7/8" rods 4 guides per rod		
	72 3/4" rods 4 guides per rod		
	66 7/8" rods 4 guides per rod		
	8', 6', 4', 2', X 7/8" Pony rods		
	1.5" x 30' Polish Rod		
Costs (\$):	Daily: 5,074	Cum: 571,109	AFE: 0

Date: 01/15/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 142" Depth Set: 4,650"	PBTD:	0
Supervisor:	Fletcher		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 571,109	AFE: 0

API Well Number: 43047537230000

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	12/31/2013
Job End Date:	12/31/2013
State:	Utah
County:	Uintah
API Number:	43-047-53723-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers Federal 33-13-720
Longitude:	-109.67931000
Latitude:	40.16961000
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	7,500
Total Base Water Volume (gal):	916,238
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
2% KCL Water	Operator	Base Fluid					
			2% KCL Water	NA	100.00000	65.36949	Density = 8.430
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	23.81320	Density = 8.330
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	9.86141	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.18682	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.04500	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02250	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00375	
			Naphthalene	91-20-3	5.00000	0.00375	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00075	
WG-36 GELLING AGENT	Halliburton	Gelling Agent					
			Guar gum	9000-30-0	100.00000	0.05737	

BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.03009	
			Ethylene glycol	107-21-1	30.00000	0.01505	
Cla-Web	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.03088	
MC MX 2-2822	Multi-Chem	Scale Inhibitor					
			Methyl alcohol	67-56-1	30.00000	0.01493	
			Phosphonate of a Diamine, Sodium Salt	Proprietary	30.00000	0.01493	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.01077	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive					
			Acetic anhydride	108-24-7	100.00000	0.00623	
			Acetic acid	64-19-7	60.00000	0.00374	
MC B-8614	Multi-Chem	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00383	
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00064	
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	NA	100.00000	0.00263	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00079	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00204	
BE-6 MICROBIOCIDE	Halliburton	Biocide					
			2-Bromo-2-nitro-1,3-propanediol	52-51-7	100.00000	0.00176	
HAI-404M	Halliburton	Corrosion Inhibitor					
			Aldehyde	Confidential	30.00000	0.00034	
			Methanol	67-56-1	30.00000	0.00034	
			Isopropanol	67-63-0	30.00000	0.00034	
			Quaternary ammonium salt	Confidential	10.00000	0.00011	
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00011	
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Other Ingredient(s)					
			Water	7732-18-5		0.73504	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.02250	
		Other Ingredient(s)					
			Polyacrylamide copolymer	Confidential		0.01077	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.00750	
		Other Ingredient(s)					
			Sodium chloride	7647-14-5		0.00437	
		Other Ingredient(s)					

			Bentonite, benzyl(hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4		0.00287	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00257	
		Other Ingredient(s)					
			Alcohols, C12-16, ethoxylated	68551-12-2		0.00191	
		Other Ingredient(s)					
			Ammonium chloride	12125-02-9		0.00180	
		Other Ingredient(s)					
			Fatty acid tall oil amide	Confidential		0.00180	
		Other Ingredient(s)					
			Cured acrylic resin	Confidential		0.00079	
		Other Ingredient(s)					
			Surfactant mixture	Confidential		0.00057	
		Other Ingredient(s)					
			Silica gel	112926-00-8		0.00057	
		Other Ingredient(s)					
			Surfactant mixture	Confidential		0.00057	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00051	
		Other Ingredient(s)					
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8		0.00036	
		Other Ingredient(s)					
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0.00036	
		Other Ingredient(s)					
			Naphthenic acid ethoxylate	68410-62-8		0.00034	
		Other Ingredient(s)					
			Enzyme	Confidential		0.00013	
		Other Ingredient(s)					
			Fatty acids, tall oil	Confidential		0.00011	
		Other Ingredient(s)					
			Polyethoxylated fatty amine salt	61791-26-2		0.00011	
		Other Ingredient(s)					
			Crystalline Silica, Quartz	14808-60-7		0.00006	
		Other Ingredient(s)					
			Ethoxylated amine	Confidential		0.00006	
		Other Ingredient(s)					
			Amine salts	Confidential		0.00005	
		Other Ingredient(s)					
			Amine salts	Confidential		0.00005	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00005	
		Other Ingredient(s)					
			Cured acrylic resin	Confidential		0.00003	

		Other Ingredient(s)					
			C.I. Pigment Red 5	6410-41-9		0.00003	
		Other Ingredient(s)					
			Ammonium phosphate	7722-76-1		0.00001	
		Other Ingredient(s)					
			Sodium iodide	7681-82-5		0.00001	
		Other Ingredient(s)					
			Sodium sulfate	7757-82-6		0.00000	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

Simulation Design Worksheet

Company: Ultra Resources Inc.
 Formation: Green River
 Perfs: 8870 - 7032

Three Rivers 33-13-720
 Zone 1
 Fluid System: 1aFrac 140 (14) Hybrid

API: 43-047-53723
 Temperature: 175 °F

Liquid Additives

Stage	Fluid	Fluid	Prop Conc	Prop Conc	Slurry Vol	Slurry Rate	Trailing Pressure	Stage Pump Time	Exposure Time	WG-36 Gel	LoSurf-3000 Surfactant	CLA-Web Clay Control	B-8614 Biocide	MX-2-2022 Scale Inh.	BC-140 Crosslinker	Optim-HTE Breaker	SP Breaker	FR-68 Fract. Red.
1	Load & Break	487	(gpg)	(bbl)	11.8	8.5	275	0.0124	1.0622		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1000		23.8		9.9	1875	0.0224	1.0459									
3	Pad	25804		614.4		60.1	2256	0.1013	1.0235		1.00	0.50	0.20	0.62				0.50
4	0.35#/gal 20/40 White	77806	0.35	27230	1881.9	60.1	2292	0.3119	0.5221		1.00	0.50	0.20	0.62				0.50
5	0.35#/gal 20/40 White	4628	0.38	1750	112.1	59.9	2366	0.0152	0.2103		1.00	0.50	0.20	2.00				0.50
7	2.0 #/gal 20/40 White	15919	2.00	31876	413.4	59.8	2469	0.0655	0.1910	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
8	4.0 #/gal 20/40 White	9038	4.01	38224	254.2	59.6	2262	0.0418	0.1218	18.00	1.00	0.50		0.25	1.80	1.00	1.00	
9	6.0 #/gal 20/40 White	7631	4.75	38228	220.7	60.2	2160	0.0340	0.0800	18.00	1.00	0.50			1.80	1.00	1.00	
10	Flush (+3 bbls)	6834			162.7	37.6	2312	0.0420	0.0420		1.00	0.50	0.20					0.50

Used	586.6	148.2	74.1	23.1	80.0	58.7	32.6	24.5	57.8
% diff	670	135	85	22	80	60	30	20	60
Prime	14%	-9%	15%	-5%		2%	-8%	-19%	4%
Total	4516	135	85	22	80	60	30	20	60

15% HCl Acid:	1,000	gal
Slickwater:	115,669	gal
16# DeltaFrac 140 (14):	32,588	gal
Total Fluid:	149,157	gal
Total Slurry:	164,692	gal
20/40 White:	133,310	lbs
Total Proppant:	133,310	lbs

133,310 3683.1

48.2

Average Rate

TOP PERF	6,870
BOTTOM PERF	7,032
MID PERF	6,951
BHT	775

BHT GRAD [°F/100-ft (+60°)]

43-047-53723

API #

Sec / Twp / Rng.

Well Name

Company

Formation

Fluid Systems

Date

Base Fluid, lb/gal

Sales Order #

County and State

S.33 / T.7S / R.20E

Three Rivers 33-13-720

Ultra Resources Inc.

Green River

16# DeltaFrac 140 (14) Hybrid

December 31, 2013

8.33

900987690

Uintah, UT

Zone 1

Total Perfs: 39		
Top Perf	Bottom Perf	# of shots
6870	6871	3
6880	6881	3
6896	6897	3
6905	6906	3
6914	6915	3
6939	6940	3
6958	6959	3
6981	6982	3
6998	6999	3
7018	7020	6
7030	7032	3

Start Time:	2:03 AM
End Time:	3:10 AM
Customer:	Joe Duncan

Stage	Fluid	Fluid	Prog Conc	Slurry Vol	Slurry Rate	Treating Pressure	Stage Pump Time	Exposure Time	WG-38 Gel	LoSurf-3000 Surfactant	CLA-Web Clay Control	B-8614 Blood	MX 2-2822 Scale Inh.	BC-140 Crosslinker	OptiO-HTE Breaker	SP Breaker	FR-46 Frict. Red.
		(gal)	(ppg)	(bbls)	(bpm)	(psi)	(min-sec)	(min-sec)	(ppt)	(ppt)	(ppt)	(ppt)	(ppt)	(ppt)	(ppt)	(ppt)	(ppt)
1	Load & Break	237		5.6	9.5	1336	0:00:38	1:18:22		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1000		23.8	10.2	1874	0:02:20	1:17:47									
3	Pad	31336		746.1	61.8	3077	0:12:04	1:15:27		1.00	0.50	0.20	0.46				0.50
4	0.35%/gal 20/40 White	98195	0.35	2326.8	61.8	2382	0:37:39	1:03:22		1.00	0.50	0.20	0.46				0.50
5	0.35%/gal 20/40 White	9969	0.25	1750	61.5	2557	0:02:44	0:25:44	18.00	1.00	0.50	0.20	2.00	1.80			0.50
7	2.0 #/gal 20/40 White	19485	2.00	39862	61.6	2637	0:08:13	0:23:00	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
8	4.0 #/gal 20/40 White	11095	3.99	44276	61.6	2408	0:05:04	0:14:47	18.00	1.00	0.50		0.25	1.80	1.00	1.00	
9	6.0 #/gal 20/40 White	9213	4.81	44274	62.8	2140	0:04:15	0:09:43	18.00	1.00	0.50			1.80	1.00	1.00	
10	Flush (+3 bbls)	6592		157.0	28.7	3756	0:05:28	0:05:28		1.00	0.50	0.20					0.50

[illegible]

Total Perfs: 39			
Top Perf	Bottom Perf	SPF	# of shots
6622	6623	3	3
6633	6634	3	3
6647	6648	3	3
6668	6669	3	3
6675	6676	3	3
6708	6709	3	3
6719	6720	3	3
6775	6776	3	3
6797	6798	3	3
6808	6809	3	3
6823	6824	3	3
6840	6842	3	6

Start Time:	5:02 AM
End Time:	6:20 AM
Customer:	Joe Joe Duncan

BHT GRAD (F/100-ft) (+60")	43-047-53723	S 33° T 7S / R 20E Three Rivers 33-13-720 Ultra Resources Inc. Green River 18# DeltaFrac 140 (14) Hybrid December 31, 2013	8.33 900997690 Utintah, UT	Zone 2
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Ultra Three Rivers Federal 33-13-720 Zone 2

2/5/2014 2:04 PM

Simulation Design Worksheet

Company: Ultra Resources Inc.
 Formation: Green River
 Perfs: 6377 - 6594
 Three Rivers 33-13-720 Zone 3
 Fluid System: laFrac 140 (14) Hybrid
 API 43-047-53723
 167

Liquid Additives

Stage	Fluid	Fluid	Prep Conc	Prep Conc	Prep Conc	Surry Vol	Surry Rate	Trailing Pressure	Stage Pump Time	Exposure Time	WG-38 Gal	LoSurf-3000 Surfactant	CLA-Web Clay Control	B-8614 Biocide	MX-2-2022 Scale Inh.	BC-140 Crosslinker	OptiFlo-HTE Breaker	SP Breaker	FR-68 Frict. Red
1	Load & Break	310	(gal)	(gal)	(gal)	7.4	3.7	1912	0:02:00	2:12:12		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1112				26.5	10.1	1871	0:02:37	2:10:12									
3	Pad	30715				731.3	50.2	2518	0:14:34	2:07:35		1.00	0.50	0.20	0.50				0.50
4	0.35#/gal 20/40 White	93601	0.35			2283.8	60.8	2943	0:37:14	1:53:01		1.00	0.50	0.20	0.50				0.50
5	0.35#/gal 20/40 White	5874	0.30			141.7	60.7	3291	0:02:20	1:15:47	18.00	1.00	0.50	0.20	2.00	1.80			0.50
6	Pad	20597				480.4	35.7	2824	0:13:44	1:13:27	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
7	2.0 #/gal 20/40 White	19038	1.99			484.2	59.8	3662	0:08:17	0:59:43	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
8	4.0 #/gal 20/40 White	10872	3.98			305.2	60.1	3428	0:05:05	0:51:25	18.00	1.00	0.50		0.25	1.80	1.00	1.00	
9	8.0 #/gal 20/40 White	9045	4.82			282.3	6.1	3252	0:43:00	0:46:20	18.00	1.00	0.50		0.25	1.80	1.00	1.00	
10	Flush (-3 bbls)	6373				151.7	45.5	3465	0:03:20	0:03:20	1177.7	186.4	98.2	27.4	86.5	117.8	59.6	35.7	68.4

Used 1100

% diff -7%

Prime

Total

39.3

159,000 4867.2

Average Rate

6,377 6,594 6,486 667

TOP PERF BOTTOM PERF MID PERF BHT

BHT GRAD (F/HQ-R (+607))

API #

Sec / Twp / Rng.

Well Name

Company

Formation

Fluid Systems

Date

Base Fluid, lb/gal

Sales Order #

County and State

Zone 3

Start Time	8:05 AM
End Time	9:38 AM
Customer	Joe Duncan

Total Perfs: 39			
Top Perf	Bottom Perf	SPF	# of shots
6377	6378	3	3
6387	6388	3	3
6409	6410	3	3
6436	6437	3	3
6470	6471	3	3
6479	6480	3	3
6494	6495	3	3
6509	6510	3	3
6547	6548	3	3
6571	6572	3	3
6582	6583	3	3
6592	6594	3	6

43-047-53723

S:33 / T:7S / R:20E

Three Rivers 33-13-720

Ultra Resources Inc.

Green River

18# DeltaFrac 140 (14) Hybrid

December 31, 2013

8.33

900997690

Uintah, UT

Zone 3

Simulation Design Worksheet

Company 1797
Formation Green River
Perfs 6078 - 6334
Three Rivers 33-13-720
Zone 4
Fluid System: laFrac 140 (12) Hybrid
API 43-047-53723
161
°F

Liquid Additives

Stage	Fluid	Fluid	Prep Conc	Prep	Slurry Vol	Slurry Rate	Slurry	Treating Pressure	Stage Pump Time	Exposure Time	WG-36 Gel	LoSurf-300D Surfactant	CLA-Web Clay Control	B-8614 Biocide	MX 2-3822 Scale Inh.	BC-140 Crosslinker	OptiFlo-HTE Breaker	SP Breaker	FR-60 Frict. Red.
1	Load & Break	284			6.8	6.5	1240	1500	0.0102	1:11:39		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1097			26.1	10.1	1500		0.02:35	1:10:37									
3	Pad	24390			580.7	41.8	2057		0.13:54	1:08:02		1.00	0.50	0.20	0.60				0.50
4	0.5#/gal 20/40 White	81607	0.50	40600	1986.8	61.6	2380		0:32:15	0:54:08		1.00	0.50	0.20	0.60				0.50
5	0.5#/gal 20/40 White	4794	0.52	2500	116.8	61.8	2447		0:01:53	0:21:53	16.00	1.00	0.50	0.20	2.00	1.80			0.50
7	2.0 #/gal 20/40 White	16578	2.04	33900	431.2	61.9	2454		0:06:58	0:19:59	16.00	1.00	0.50		0.25	1.60	1.00	0.50	
8	4.0 #/gal 20/40 White	9644	4.00	38800	271.2	62.0	2287		0:04:22	0:13:01	16.00	1.00	0.50		0.25	1.60	1.00	1.00	
9	6.0 #/gal 20/40 White	8378	4.62	38700	241.2	62.0	2175		0:03:53	0:08:39	16.00	1.00	0.50			1.60	1.00	1.00	
10	Flush (+3 bbls)	6078			144.7	30.4	1963		0:04:46	0:04:46		1.00	0.50	0.20					0.50
12	Hydration tank variance																		

154,300 3798.8

15% HCl Acid:	1,000	gal
Slickwater:	112,456	gal
16# DeltaFrac 140 (12):	39,395	gal
Total Fluid:	152,851	gal
Total Slurry:	159,548	gal
20/40 White:	154,300	lbs
Total Proppant:	154,300	lbs

Used 1247
% diff 98%
Prime -15%
Total 1247 140 85 20 80 68 35 26 60

TOP PERF	6,078
BOTTOM PERF	6,334
MID PERF	6,205
BHT	161

BHT GRAD (F/100-R (+60°))

43-047-53723

S:33 / T:75 / R:20E
Three Rivers 33-13-720
1797
Green River
16# DeltaFrac 140 (12) Hybrid
December 31, 2013
8.33
900997690
Unintah, UT

Zone 4

Total Perfs: 39			# of shots
Top Perf	Bottom Perf	SPF	
6078	6079	3	3
6096	6097	3	3
6140	6141	3	3
6154	6155	3	3
6177	6178	3	3
6198	6199	3	3
6215	6216	3	3
6240	6241	3	3
6257	6258	3	3
6274	6275	3	3
6310	6311	3	3
6319	6320	3	3
6333	6334	3	3

Start Time:	11:35 AM
End Time:	12:50 PM
Customer:	Joe Duncan

Company	Ultra Resources Inc.	Three Rivers 33-13-720	API	43-047-53723
Formation	Green River	Zone 5	Temperature	155 °F
Perfs	5708 - 5887	Field System: taFrac 140 (12) Hybrid		

Stage	Fluid	Field (gal)	Prop Conc (ppg)	Prop Total (bbl)	Slurry Vol (bbls)	Slurry Rate (bpm)	Treating Pressure (psi)	Pump Time (hr:min:sec)	Exposure Time (hr:min:sec)	WG-38 Gel (ppb)	LoSurf-300D Surfactant (gpd)	CLA-Web Clay Control (gpd)	B-814 Biocide (gpd)	MX 2-2022 Scale Inh. (gpd)	BC-140 Crosslinker (gpd)	Optiflo-HTE Breaker (ppb)	SP Breaker Breaker (ppb)	FR-86 Frid. Red. (gpd)
1	Load & Break	497			11.8	7.6	2065	0:01:33	1:00:48		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1000			23.8	8.9	1833	0:02:41	0:59:13									
3	Pad	20463			487.2	45.3	2722	0:10:45	0:56:32		1.00	0.50	0.20	0.75				0.50
4	0.5#/gal 20/40 White	67139	0.50	33800	1634.7	60.4	2839	0:27:04	0:45:47		1.00	0.50	0.20	0.75				0.50
5	0.5#/gal 20/40 White	4349	0.57	2500	106.2	60.2	3466	0:01:48	0:18:43	16.00	1.00	0.50	0.20	2.00	1.60			0.50
7	2.0 #/gal 20/40 White	14174	2.00	28400	368.1	56.4	3626	0:06:32	0:16:57	16.00	1.00	0.50		0.25	1.60	1.00	0.50	
8	4.0 #/gal 20/40 White	8317	3.87	32200	232.7	58.0	3530	0:04:01	0:10:25	16.00	1.00	0.50		0.25	1.60	1.00	1.00	
9	6.0 #/gal 20/40 White	8936	4.66	32300	199.9	59.0	3213	0:03:27	0:06:25	16.00	1.00	0.50			1.60	1.00	1.00	
10	Flush (+3 bbls)	5724			136.3	46.0	2877	0:02:58	0:02:58		1.00	0.50	0.20					0.50

[illegible]

TOP PERF	5,708
BOTTOM PERF	5,987
MID PERF	5,848
BHT	185

Total Perfs: 39			
Top Perf	Bottom Perf	SPF	# of shots
5708	5709	3	3
5728	5729	3	3
5744	5745	3	3
5755	5756	3	3
5799	5800	3	3
5810	5811	3	3
5828	5829	3	3
5856	5857	3	3
5941	5942	3	3
5966	5968	3	6
5985	5987	3	6

Start Time:	2:38 PM
End Time:	4:00 PM
Customer:	Joe Duncan

API #	43-0417-53723
Sec. / Twp. / Rng.	S:33 / T:7S / R:20E
Well Name	Three Rivers 33-13-720
Formation	Ultra Resources Inc.
Fluid Systems	Green River
Date	December 31, 2013
Base Fluid, lb/gal	8.33
Sales Order #	900997690
County and State	Utah, UT
Zone 6	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Rec 10/4/16

FORM 6

ENTITY ACTION FORM

Operator: Ultra Petroleum Operator Account Number: N 4045
Address: 116 Inverness Drive East, Suite 400
city Englewood
state CO zip 80112 Phone Number: (303) 645-9839

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304753724	TR33-12-720		SWNW	33	7S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	19250	19950	12/5/2013		9/1/2016		
Comments: This well is in a new central battery that needs an assigned entity number. The name of the new battery is TR-CTB-33N-820 <div style="text-align: right;">10/6/16</div>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304753723	TR33-13-720		SWNW	33	7S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	19222	19950	11/27/2013		9/1/2016		
Comments: This well is in a new central battery that needs an assigned entity number. The name of the new battery is TR-CTB-33N-820 <div style="text-align: right;">10/6/16</div>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Sam Schuessler

Name (Please Print)

Signature

Engineering Technician

Title

10/3/2016

Date